

**THIS IS A DRAFT AND WILL BE REPLACED BY THE FINAL, SIGNED
ORDINANCE OR RESOLUTION ADOPTED BY CITY COUNCIL.**

ORDINANCE

**APPROVING AN INCREASE OF 4.25 PERCENT TO THE CPS ENERGY
ELECTRIC AND GAS BASE RATES (SYSTEM AVERAGE) EFFECTIVE
FEBRUARY 1, 2024; TARIFF AMENDMENTS TO IMPLEMENT THE
RATE ADJUSTMENTS; AND AMENDMENTS TO THE
AFFORDABILITY DISCOUNT PROGRAM FOR QUALIFYING LOW-
INCOME CUSTOMERS; AND AUTHORIZING A PENSION/OPEB
REGULATORY ASSET**

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WHEREAS, pursuant to Chapter 1502 of the Texas Government Code, the City Council, acting in its regulatory capacity, has original jurisdiction over the rates of CPS Energy and shall establish rates that are equal and uniform; and

WHEREAS, Chapter 1502 requires City Council to set rates sufficient to cover all operating, maintenance, depreciation, replacement, improvements, and interest charges in connection with CPS Energy's utility system, and such rates shall cover all outstanding debt against the system, including any sinking funds established to pay outstanding public securities; and

WHEREAS, CPS Energy operates a combined electric and gas utility system on behalf of the City of San Antonio with management by the CPS Energy Board of Trustees as an independent body with control over the utility system's revenues and day-to-day operations; and

WHEREAS, the City Charter created the position of Supervisor of Public Utilities authorized to oversee the activities of CPS Energy and with regards to proposed rate adjustments, review and assemble the facts which are essential to the proper determination of cost of service necessary for the City Council to establish reasonable and prudent utility rates; and

WHEREAS, the City Council approved the last CPS Energy rate adjustment on January 13, 2022 - a 3.85 percent increase in electric and gas base rates; and

WHEREAS, on December 4, 2023, the CPS Energy Board of Trustees approved submitting to City Council a proposed 4.25 percent increase in its electric and gas base rates, adjustments to the Affordability Discount Program, and implementation of a Pension/OPEB regulatory asset; and

WHEREAS, the proposed rate increase is designed to deliver on CPS Energy's commitment to the community; assist CPS Energy in maintaining a strong financial position and attaining its long-term financial goals; maintain a strong credit rating; meet the capital and maintenance requirements of both the electric and gas systems; meet the flow-of-funds requirements during a period of increased community growth and investment in the following areas: (1) infrastructure reliability and resiliency, (2) technology and security, (3) system growth, and (4) workforce; and

WHEREAS, the City Council held two meetings regarding the proposed rate increase: the first meeting on November 8, 2023 to receive a briefing from CPS Energy relating to the utility system's revenue requirement; and the second meeting on November 30, 2023 to receive a briefing and recommendations from the City's Supervisor of Public Utilities; and

WHEREAS, the Supervisor of Public Utilities and his staff conducted a comprehensive analysis of the financial data supporting the proposed rate increase, including examination of the following information: (1) the economic/rate model; (2) sales forecast; (3) revenue requirements; (4) operations and maintenance budget; (5) capital plan; (6) financing plan; (7) financial targets and metrics; (8) credit considerations; (9) financial statements; (10) rate design; (11) affordability programs; and (12) bill impacts; and

WHEREAS, the Supervisor of Public Utilities' report on the results of the comprehensive review was presented to City Council on November 30, 2023 and is attached as **Exhibit A** and incorporated herein; and

WHEREAS, based on the comprehensive review, the Supervisor of Public Utilities recommends approval of a system average rate increase of 4.25 percent to CPS Energy electric and gas base rates to maintain the financial integrity of utility system and an adjustment to the Affordability Discount Program to mitigate increased costs on vulnerable residents; and

WHEREAS, CPS Energy maintains an Affordability Discount Program available to customers who have income at or below 125 percent of Federal poverty guidelines and meet one of the following criteria: are elderly; are disabled; use life-sustaining medical equipment; or have children under the age of 18 years; and

WHEREAS, CPS Energy proposes expanding the Affordability Discount Program eligibility criteria to include customers experiencing severe energy burden, defined as those where the cost of energy is more than 10% of their annual income; and

WHEREAS, a combined electric and gas base rate adjustment of 4.25 percent would equate to an estimated \$4.45 per month increase on the average residential customer bill, and CPS Energy proposes increasing the discount of the Affordability Discount Program by \$2.22 per month to mitigate the impact of increased costs on low-income customers; and

WHEREAS, CPS Energy proposes the following adjustments to the Affordability Discount Program: (1) increase electric customer average monthly Affordability Discount from \$11.67 to \$13.48, and (2) increase gas customer average monthly Affordability Discount from \$4.47 to \$4.88; and

WHEREAS, the report from the Public Utilities Supervisor for the prior rate request dated December 6, 2021, included a recommendation for CPS Energy to review the treatment of GAAP determined pension expenses in the rate model, the intent of which was to avoid rate volatility due to swings in the market value of Pension Plan investments, and instead to use the actuarially calculated cash contributions which are relatively stable from year to year; and

WHEREAS, both Pension and other post-employment benefits (OPEB) Plans experience this same GAAP expense volatility; and

WHEREAS, in order to implement this recommendation, CPS Energy is requesting authorization to apply regulatory accounting for Pension and OPEB plan expense to ensure the costs recovered in rates are aligned with the actuarially calculated cash contributions; and

WHEREAS, the City Council finds that the proposed rate increase to CPS Energy's system average electric and gas base rates, the proposed amendments to the Affordability Discount Program, and the establishment of a Pension/OPEB regulatory asset are consistent with Section 1502.057 of the Texas Government Code;

NOW THEREFORE:

BE IT ORDAINED BY THE CITY COUNCIL OF THE CITY OF SAN ANTONIO:

SECTION 1. After holding a public hearing for consideration of the CPS Energy proposed rate increase, the City Council, acting in its regulatory capacity, hereby approves a system average rate increase of 4.25 percent to electric and gas base rates, effective February 1, 2024.

SECTION 2. The revised tariff sheets attached as **Exhibit B and C**, which are incorporated herein for all purposes, are hereby approved to implement the rate increase among CPS Energy electric and gas customers effective February 1, 2024.

SECTION 3. The Affordability Discount Program, incorporated into **Exhibit B and C** as Rider E17 (electric service tariffs) and Rider G4 (gas service tariffs), is hereby approved, effective February 1, 2024.

SECTION 4. The City Council finds that the CPS Energy revenue requirement is reasonable, and the proposed expenditure of funds is prudent and necessary in order to maintain the current level of quality service to CPS Energy customers.

SECTION 5. The revised electric and gas rates have been adopted after consideration of relevant facts and policy issues, and based on such consideration, the City Council hereby finds that said rate increase is in the public interest, fair and reasonable, equal and uniform, nondiscriminatory, and necessary to meet the operating and maintenance expenses of the combined electric and gas system and pay the principal and interest on utility revenue bonds.

SECTION 6. The City Council hereby finds that the amendments to the Affordability Discount Program to provide discounts to low-income electric and gas customers is in the public's interest, fair and reasonable, and nondiscriminatory.

SECTION 7. CPS Energy is authorized to use regulatory accounting, in accordance with Governmental Accounting Standards Board (GASB) Statement No. 62, for pension and OPEB expenses to ensure the costs recovered in rates are aligned with actuarially calculated cash contributions to the various Pension and OPEB Plans.

SECTION 8. Funds received by the City for this ordinance for new rates will continue to be deposited in Fund 11001000, Internal Order 207000000505 and General Ledger 4302105.

SECTION 9. Funding for the City's utility rates for this ordinance is available in various Funds, various Cost Centers and General Ledger 5404530 as part of the Fiscal Year 2024 Adopted Budget approved by City Council.

SECTION 10. The financial allocations in this Ordinance are subject to approval by the Deputy Chief Financial Officer, City of San Antonio. The Deputy Chief Financial Officer may, subject to concurrence by the City Manager or the City Manager's designee, correct allocations to specific Cost Centers, WBS Elements, Internal Orders, General Ledger Accounts, and Fund Numbers as necessary to carry out the purpose of this Ordinance.

SECTION 11. This Ordinance shall become effective immediately upon passage by eight (8) or more votes of the City Council and if passed upon fewer than eight (8) votes after the tenth (10th) day after passage thereof.

PASSED AND APPROVED, this 7th day of December 2023.

M A Y O R
Ron Nirenberg

Attest:


Approved As to Form:

Debbie Racca-Sittre, City Clerk

Andrew Segovia, City Attorney

EXHIBIT A

**CITY OF SAN ANTONIO
INTERDEPARTMENTAL CORRESPONDENCE**

TO: Erik Walsh, City Manager
FROM: Ben Gorzell Jr., Chief Financial Officer 
COPIES: Mayor & City Council
SUBJECT: Report on Proposed Adjustments to CPS Energy Electric and Gas Rates
DATE: December 1, 2023

RECOMMENDATION:

Public Utilities Staff completed a comprehensive review of CPS Energy's proposed rate case. Based on this review, Staff's professional recommendation is approval of:

- Proposed 4.25% system-wide increase in electric and gas base rates to become effective February 1, 2024, to support CPS Energy's operations and maintenance expenses, capital plan, and associated financing plan; and
- Establishment of a Regulatory Asset for Pension and Other Post-Employment Benefit (OPEB) costs.

Additionally, as part of the review of the rate case, other observations were noted which culminated in the following City Staff recommendations to CPS Energy: Periodically perform a Cost of Service study at least every five years and monitor cost ratio results by customer class.

BACKGROUND:

The last increase in CPS Energy rates was approved in January of 2022 which included a 3.85% system-wide increase in electric and gas base rates effective March 1, 2022 and the establishment of a Regulatory Asset related to CPS Energy's fuel costs from Winter Storm Uri. At that time, the rate approach strategy, which was proposed by City staff, was focused solely on a rate increase effective in early 2022 that provided CPS Energy with the funding to stabilize financially while also allowing CPS Energy to recover costs paid to date for Winter Storm Uri. By focusing on immediate financial pressures, the approach provided time for important analysis and dialogue on key issues such as generation planning and for areas of uncertainty to evolve and gain more clarity such as technology project costs and implementation, pandemic impacts on bad debt, fuel costs associated with Winter Storm Uri, and workforce staffing levels.

While uncertainty still exists to some degree, greater clarity has been gained in a number of these key areas. This clarity in key areas was taken into consideration along with CPS Energy's financial requirements as CPS Energy staff discussed the need for a potential rate increase with their Board of Trustees, the City, and the community over the past several months. During this time, City staff worked collaboratively with the CPS Energy team on the proposed rate request and business case which culminated in a proposed 4.25% increase in electric and gas base rates.

Table 1 below reflects the proposed rate change of a 4.25% base rate increase in FY2025 which would result in a 2.7% impact on the average residential customer bill and produce additional estimated base rate revenue of \$85 million over the course of CPS Energy’s next fiscal year beginning Feb. 1, 2024. In addition, the table reflects the potential for an additional rate request in FY2027. Based on current planning, there also remains a potential for a rate increase in FY 2029, however, CPS Energy will evaluate its rate requirements every two years to align with evolving requirements. The Rate Model will continue to be updated for factors such as changing conditions, financial information, economic activity, execution of planning decisions, and more clarity on outstanding issues.

Table 1 – Proposed Rate Plan

CPS Energy Fiscal Year	Base Rate Increase	Average Residential Bill Impact	Base Rate Revenue Requirement
2025	4.25%	2.7%	\$85 M
2027	5.50%	3.8%	\$110 M

Review Process

The position of Supervisor of Public Utilities is created under the City Charter and its responsibilities are currently combined with that of the City’s Chief Financial Officer. This position has the responsibility to review requests to adjust rates and issue debt for the City owned utilities, CPS Energy and the San Antonio Water System. With each rate request, a comprehensive review is performed with the support of staff in the Public Utilities Division of the Finance Department and recommendations are provided to the City Manager and the Mayor & City Council.

The comprehensive review includes areas such as the economic/rate model; sales forecast; revenue requirements; operations and maintenance budget; capital plan; financing plan; financial targets and metrics; credit considerations; financial statements; rate design; affordability programs; and bill impacts. The following sections offer a more detailed description of some key areas included in the review.

Economic/Rate Model

CPS Energy uses a detailed Cash Flow Model (“Model”) to develop financial forecasts. The Model includes the rate model and proforma statements comprised of the Flow of Funds Schedule, Statement of Net Position, Income Statement, and Financing Plan. It utilizes the most recently available CPS Energy Audited Financial Statements, in this case, for Fiscal Year 2023 rolling forward with the latest estimates for FY 2024 (current fiscal year) and projections for future years.

The Model includes key financial targets and policies that are designed to assist CPS Energy in maintaining a strong financial position, attaining its long-term financial goals, meeting the capital and maintenance requirements of both the electric and gas systems, meeting the flow-of-funds requirements as set out in the bond ordinances, and maintaining a strong credit rating. Credit ratings are an important factor due to the level of projected capital funding required and the impact on the overall cost of borrowing. The most recent CPS Energy credit ratings from each of the three major credit rating agencies are as follows: Moody’s Aa2 with Stable Outlook; Standard & Poor’s AA- with Negative Outlook; and Fitch AA- with Negative Outlook.

The financial targets include such items as: Debt Service Coverage, Debt/Equity Ratio, and Days Cash on Hand. Targets were evaluated in terms of CPS Energy's cash flow and system requirements. In reviewing the sufficiency of CPS Energy's key financial targets, City Staff reviewed several items including the "U.S. Public Power Peer Study", a report by Fitch Ratings from June 2023 as well as each of the most recent rating reports. The Peer Study Report compares the recent financial performance of public power systems among various categories utilizing different financial ratios.

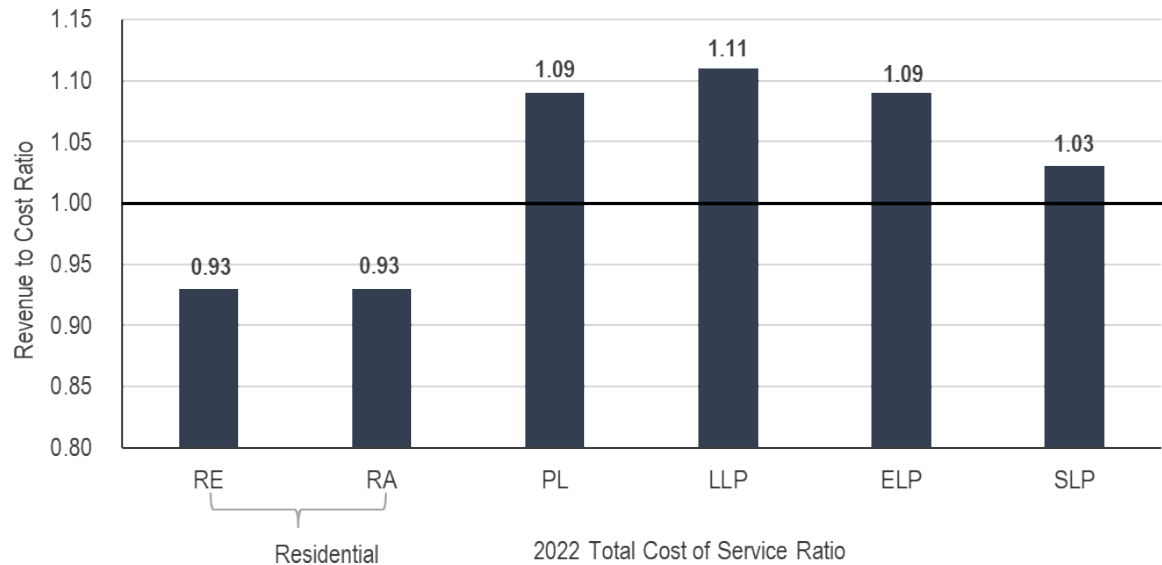
Attachment A includes graphs for the following key financial metrics: Debt Service Coverage, Debt/Equity Ratio, and Days Cash on Hand. Regarding the Debt/Equity Ratio, CPS Energy's prior target was a ratio of 60% debt. However, given the significant capital investment planned over the next five years, this target has been revised to maintaining a ratio of between 65% and 70% debt. The analysis shows that the current rate request will result in key CPS Energy financial measures, for FY2025 to FY2029, aligning with financial targets to include the revised Debt/Equity Ratio. However, these projected financial metrics reflect little positive variance against their respective targets due to the pressure associated with the large capital plan and increases in O&M expenses. Strong financial measures and performance will continue to be essential to accessing a lower cost of borrowing along with adequate debt capacity.

Cost of Service/Rate Design

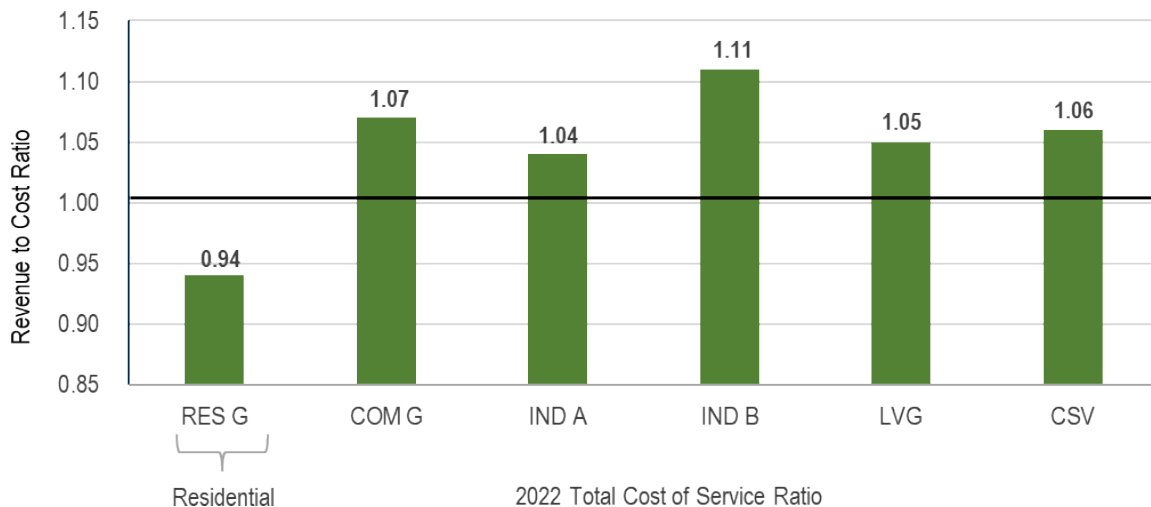
A cost of service study is conducted to allocate a Utilities' cost of providing service to each customer rate group. The analysis utilizes a rational basis for the distribution of the total costs of the Utility based on what drives the cost being incurred. A cost of service study is a critical step in a rate process where rate design is being modified or adjusted. Additionally, these studies are a key basis for the support and determination on whether the rates charged to customers by a Utility are reasonable and would not be deemed unreasonably discriminatory. A best practice is to conduct a cost of service study at least every five years.

CPS Energy engaged The Brattle Group, a national firm, to independently conduct a cost of service study. The Brattle Group conducted the study utilizing data from CPS Energy's fiscal year ending 2022 and adhered to industry-accepted methods and guidance from the Public Utility Commission of Texas. The graphs below are excerpted from a presentation on the results of the cost of service study for the electric and gas systems, respectively.

Graph I – Electric System Cost of Service



Graph II – Gas System Cost of Service



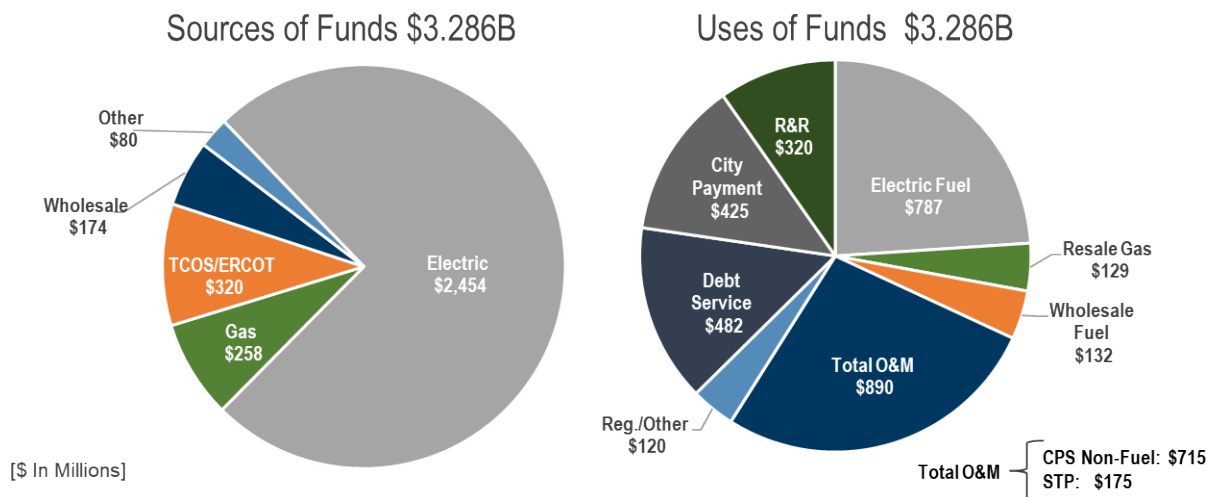
The graphs reflect the revenue to cost ratio by customer class. A value of 1.0 means that the amount of revenue recovered equates to the cost to provide service to that customer group. As noted in the graphs, the residential customer classes are at .93 and .94, respectively, meaning that the residential class is under recovering revenue as compared to its cost of service. Conversely, the business rate classes range from 1.03 to 1.11 and are paying more than their respective share of costs. A full presentation on the cost of service study conducted by The Brattle Group is available on the CPS Energy website.

With the proposed rate increase, no changes to the current rate design (how costs are recovered from customer classes) are being proposed. The proposed base rate increase of 4.25% is being applied across the board to base rate components, with some rounding and adjustments allowed, resulting in the current rate structure largely remaining intact.

Proposed Budget

CPS Energy is proposing a total revenue budget of \$3.286 billion for FY2025 inclusive of the proposed base rate increase of 4.25%. The pie charts reflected below in Graph III illustrate the Sources of Funds on the left and the Uses of Funds on the right by major category for each.

Graph III – Sources and Uses of Funds

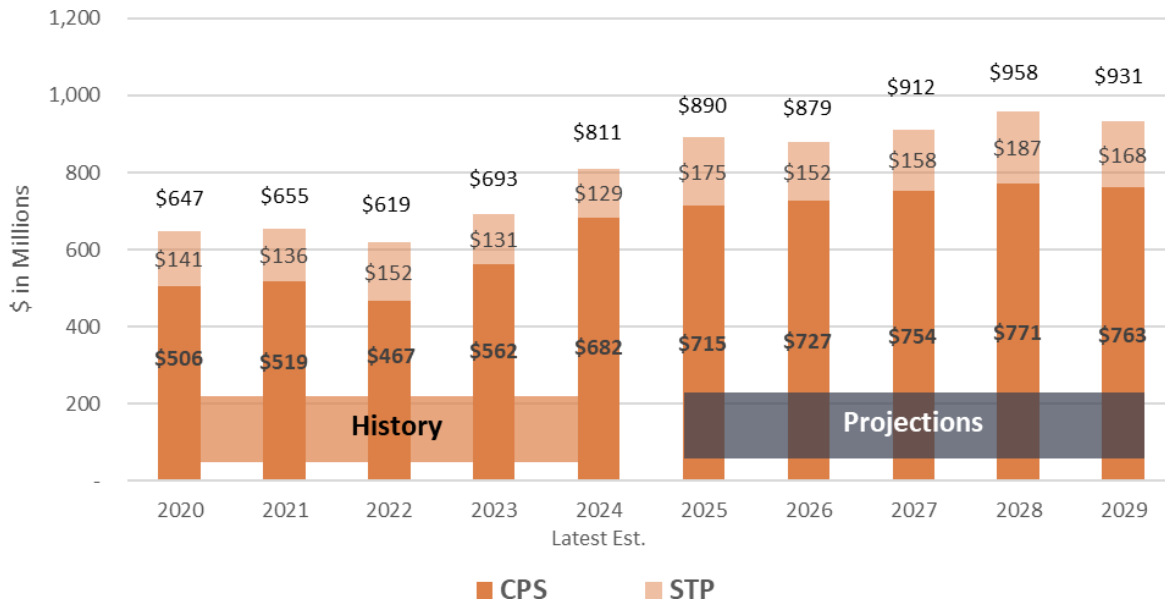


Operations and Maintenance (O&M) Budget

The bar chart in Graph IV below summarizes total non-fuel O&M, net of capitalization, broken down by CPS Energy's share of O&M for the South Texas Nuclear Project (STP) and CPS Energy's O&M. CPS Energy owns 40% of STP and as such, is responsible for its proportionate share of O&M costs. Graph IV includes five years of history inclusive of the latest estimate for FY 2024 compared to the projection for the next five years.

As noted in the graph, the proposed CPS Energy O&M budget is \$715 million which is inclusive of \$12 million in one-time funding from additional wholesale revenues in FY 2024. The proposed FY 2025 O&M budget excluding this one-time funding is \$703 million which is an increase of \$44 million, or 6.7%, in comparison to the latest estimate for FY 2024 of \$659 million (\$682 million less \$23 million of one-time funding). The FY 2024 latest estimate of \$659 million (net of one-time) is an increase of \$97 million over actual FY 2023. These increases are largely the result of filling vacant positions, the addition of positions, and increased outside service expenses. These areas will be discussed in greater detail below. Lastly, the increase in CPS Energy's share of STP O&M costs is proposed to increase by \$46 million to \$175 million in FY 2025 because both STP units will be refueled in the same year which occurs approximately every three years.

Graph IV – O&M History and Projection



Note – O&M is net of capitalization. Excludes GASB adjustment for FY 2022 and FY 2023

Workforce

Contributing to the increased O&M expenses in FY 2023, FY 2024, and proposed FY 2025 are direct labor costs. With the last rate case, the number of authorized positions was 3,370, however, over 400 positions were vacant due to the impacts of the pandemic and labor supply challenges. The O&M budget in the last rate case included additional compensation with funding for a merit/general wage increase, an entry wage increase, and market adjustments to include adjustments for hard to fill positions. Those compensation and market adjustments were deployed over FY 2023 and FY 2024 and have allowed CPS Energy to make substantial progress in filling positions.

Additionally, the number of authorized positions for FY 2024 was increased to address key staffing requirements, service levels, technology project requirements, and implementation of a plan for anticipated retirements. The workforce plan also took into consideration the results and recommendations of the Daymark Energy Advisors Operational Efficiency Review of CPS Energy. Those results included a key recommendation to prioritize attracting, sustaining, and up-skilling staffing to support priority objectives. Table 2 below reflects the total projected authorized positions from FY 2025 to FY 2029.

Table 2 – No. of Authorized Positions

Total Authorized Positions				
FY 2025	FY 2026	FY 2027	FY 2028	FY 2029
3,726	3,726	3,676	3,626	3,626

As noted in Table 2, the number of authorized positions is proposed to increase by 356, as compared to the last rate case, for a total of 3,726 in FY 2025. The addition of 356 positions includes the conversion of 81 contractors to full-time positions which are projected to have a relatively neutral impact on O&M costs as funds are moved from outside services to direct labor. Additionally, the increase in authorized positions includes the projected over hiring of 100 positions to address anticipated retirements in key areas of the organization. For example, the proposed hiring plan recognizes potential attrition during the lengthy training time between the hiring of front-line utility workers and when they are eligible to become a qualified journeyman. The additional hiring will place individuals in the pipeline to allow time for employees to progress forward in time to replace journeyman who retire. Table 2 reflects the reduction in authorized positions of 50 each in FY 2027 and FY 2028, respectively, for these over hires in the near term.

After adjusting for the 100 over hires, the authorized positions funded on a recurring basis is 3,626 beginning in FY 2028. The projected O&M impact net of capitalization of the additional positions is \$23.5 million in FY 2025 decreasing to a projected \$14.6 million in FY 2028 after the anticipated retirements or attrition, if needed, are considered for the 100 over hires. Given the difficulty in accurately projecting retirements by position in relation to the over hires, Attachment B provides a summary of the 356 authorized positions by category with a brief description.

Regarding compensation increases, the Proposed FY 2025 Budget includes a merit/general wage increase of 4% of total pay at a gross cost of \$13.8 million, or \$9.9 million net of capitalization. The proforma includes a 4% of total pay merit/general wage increase for the next five years. The entry wage remains at \$18.00 per hour.

Outside Services

O&M costs are also impacted by costs in the materials and outside services category. Outside services include costs for items such technology, plant maintenance, vegetation management, security, and electric and gas distribution line maintenance. The following areas reflect the more significant increases in the amount of investment for FY 2025 as compared to that projected in the last rate case:

- \$11.2 million Materials – Materials costs have increased due to the increase in maintenance work and the impacts of inflation and supply chain issues. For further information, refer to the section entitled, “Supply Chain/Inflation” later in this report.
- \$19.6 million Evolve/Enterprise Resource Planning Project (ERP) – The Evolve Project is a technology transformation project that will replace the end-of-life ERP Solution. With the last rate case, O&M costs for this project were only funded for FY 2023 and FY 2024 to allow time for the project to progress to the RFP stage and further planning to occur. That work has progressed and the remaining required O&M and Capital funding for the project has been included in the rate model. For further information, refer to the section entitled “Evolve/ERP Project”.
- \$8 million Power Plant Maintenance – CPS Energy has increased the level of investment in power plant maintenance since FY 2022 to position the generation units to function for longer durations in more extreme conditions. CPS Energy has also allocated an additional \$15 million in one-time plant maintenance (\$10 million in FY 2024 and \$5 million in FY 2025) funded from FY 2024 Off-System Sales Revenue.

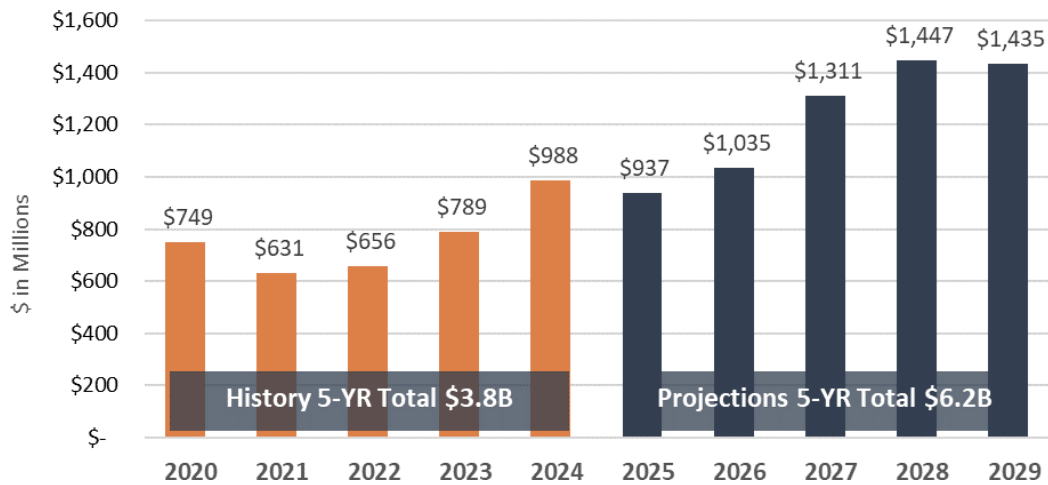
- \$3.5 million Vegetation Management - Vegetation Management, or tree trimming, is performed to keep power lines clear to avoid potential service interruptions due to wind or storms. Over the past several years, CPS Energy has increased funding for vegetation management significantly by doubling it from approximately \$7 million in FY 2022 to approximately \$14 million planned in FY 2025. The program employs a two-pronged strategy to prioritize the use of funds. First, the performance of circuits is assessed and underperforming circuits due to vegetation impacts are prioritized. Second, LiDAR technology (helicopter surveying lines using imaging software) is also utilized to identify vegetation encroachment which aides data collection and prioritization. CPS Energy also allocated an additional one-time investment of \$10 million in vegetation management (\$3 million in FY 2024 and \$7 million in FY 2025) funded from FY 2024 Off-System Sales Revenue.
- \$4.1 million Security Contract – CPS Energy entered into a new security contract for contracted security guards which included increased costs and personnel assigned to various facilities.
- \$15.3 million Information Technology/Systems Maintenance – This category reflects increased maintenance costs associated with various software and the migration of various platforms to cloud based solutions.
- \$7.1 million Electric and Gas System Maintenance – This category represents an increased investment in the maintenance of overhead and underground lines, streetlights, circuits, gas leak detection, and gas leak repair and corrosion control.

Capital Improvements Plan

Capital requirements are a significant driver in the development of rates as funding is derived from the issuance of additional debt and cash contributions, both of which impact cash flows on an annual basis. City Staff's review of the capital plan focused on the five-year plan (FY2025 through FY2029). Individual meetings with CPS Energy senior leadership and staff of key Business Areas were conducted to obtain a greater understanding of the proposed capital plan, its development, as well as the prioritization of proposed projects. The proposed five-year capital plan includes almost 650 projects with a projected total capital spend of \$6.2 billion.

Graph V below summarizes the actual capital spend from FY2020 to FY2024, and the projections for the five-year period from FY2025 to FY2029. As noted in the table below, the total actual capital spend was \$3.8 billion compared to a projected \$6.2 billion from FY2025 to FY2029. Following is additional information on areas investment resulting in the significant projected increase in capital spend over the next several years.

Graph V – CIP History and Projections



Generation Plan

After careful review of various generation options, the CPS Energy Rates Advisory Committee (RAC) recommended to the CPS Energy Board of Trustees a generation strategy which was approved on January 23, 2023. This revised generation strategy is a blend of natural gas, solar, wind, and storage additions with the early elimination of coal, focusing on the following: lower risk in extreme weather, reduced market exposure, more dispatchable generation, flexible gas technologies, one of the lower-cost generation portfolios studied, and leveraging Spruce 2 infrastructure with a conversion to natural gas. Table 3 below reflects the generation plants retirements over the next five years and the repower of the JK Spruce 2 from a coal steam turbine to natural gas.

Table 3 – Generation Unit Planned Retirements (FY 2025 to FY 2029)

Unit	Type	Summer Capacity (MW)	Planned Retirement
V.H. Braunig 1	Gas Steam Turbine	217	2025
V.H. Braunig 2	Gas Steam Turbine	230	2025
V.H. Braunig 3	Gas Steam Turbine	412	2025
O.W. Sommers 1	Gas Steam Turbine	420	2027
O.W. Sommers 2	Gas Steam Turbine	410	2029
J K Spruce 1	Coal Steam Turbine	560	2028
J K Spruce 2	Coal Steam Turbine	785	2027

As noted in Table 3, this strategy closes Spruce 1 in 2028 and converts Spruce 2 to natural gas in 2027 which will allow it to continue to operate to 2065. It also increases natural gas peaking capacity, allowing CPS Energy to dispatch more natural gas generation instead of increasing market purchases to meet demand requirements during periods of extreme weather. To replace the generation capacity retired and meet future energy needs, the generation and renewable capacity planned to be added to the CPS Energy portfolio is reflected below in Table 4.

Table 4 – Planned Generation Capacity Additions

Type	MW
Solar	1,180
Wind	500
Storage	1,060
Peaking Units – Four Units **	808
Flex Natural Gas Unit **	880
J K Spruce 2 Repower **	785
Market Purchases	512

** Costs included in Five-Year Capital Plan

The proposed five-year capital plan for power generation is projected to be \$1.955 billion from FY 2025 to FY 2029. This plan includes projected costs for the four peaking units and the repower of the JK Spruce plant from coal to natural gas. It also includes a portion of the costs for the flex natural gas plant beginning in FY 2029, however, remaining costs for completion of the unit are included in the rate model but outside the five-year plan. Other generation projected capital costs include improvements to the STP units, demolition of the Deely units, and additional resiliency freeze protection.

Evolve/ ERP Project

Evolve is the digital transformation process that will modernize CPS Energy’s 23-year-old legacy ERP system and address current information technology software limitations. The project will address more than just the core ERP system, but also impact more than 50 related systems. As illustrated in Table 5 below, the cost of Evolve is estimated to be approximately \$315 million in both O&M and Capital costs from FY 2023 through FY 2029.

Table 5 – Evolve/ERP Project Budget

(\$ in Millions)	Actual FY 2023	Latest Estimate FY 2024	Projection				
			FY 2025	FY 2026	FY 2027	FY 2028	FY 2029
Operations & Maintenance	\$ 12.3	\$ 5.0	\$ 19.6	\$ 19.3	\$ 22.0	\$ 10.7	\$ 9.5
Capital	\$ 0.0	\$ 0.7	\$ 9.0	\$ 68.6	\$ 85.4	\$ 40.4	\$ 12.9
Total	\$ 12.3	\$ 5.7	\$ 28.6	\$ 87.9	\$ 107.4	\$ 51.1	\$ 22.4

With the last rate case, only minimal capital costs for FY 2023 and FY 2024 were funded to allow time for the project to progress to the RFP stage and for further planning to occur. That work has progressed, and the remaining projected O&M and Capital funding required for the project has been included in the rate model.

The purpose of the digital transformation is to update older systems, mitigate technology risks with a focus on updating security, and delivering a better customer experience to both their customers and employees. The Evolve program is comprised of multiple initiatives that are intended to not only transform the ERP system, but also further integrate the disparate software and hardware systems currently used by CPS Energy. Some of the initiatives include internal and external website redesign, creation of new payment methods for customers, data cleansing & governance, and determination of the future state of integration architecture to support future capabilities.

The customer will specifically benefit by the creation of an EZ Pay system, the ability to deliver new products and services, and better personalization of customer experiences with a web redesign. The employees at CPS Energy will benefit from an intranet redesign and the creation of better personalization experiences.

Five Year Capital Plan by Category

Table 6 illustrates the total \$6.2 billion five-year capital plan by category. It reflects the projection for FY 2025, the cumulative projections for FY 2026 to FY 2029, and the total projection for the five year period.

Table 6 – Five-Year Capital Plan

Category [\$ In Millions]	FY 2025	FY 2026-2029	TOTAL
Power Generation	\$ 137.8	\$ 1,817.4	\$ 1,955.2
Electric & Gas Infrastructure Reliability	247.3	951.3	1,198.6
Customer Growth	290.0	1,170.6	1,460.6
Technology/ERP	73.5	402.2	475.7
Facilities and Fleet	49.5	314.6	364.1
Substations and Transmission	139.2	571.5	710.7
Total	\$ 937.3	\$ 5,227.6	\$ 6,164.9

Financing Plan

CPS Energy will fund the capital plan with various funding sources that includes Contributions in Aid of Construction (CIAC) – developer paid fees including line extensions; Debt – short-term commercial paper and long-term bonds; and Equity – cash contributions from its Repair & Replacement Fund. Table 7 below illustrates each projected funding source by year for the 5-year \$6.2 billion plan along with the percentage of funding by cash and by debt.

Table 7 – Capital Funding Sources

[\$ In Thousands]	FY 2025	FY 2026	FY 2027	FY 2028	FY 2029	TOTAL
Contributions In Aid of Construction ¹	\$ 101,802	\$ 107,011	\$ 107,067	\$ 107,000	\$ 107,000	\$ 529,880
Debt	535,645	673,132	963,357	1,034,737	927,317	4,134,188
Equity & Other ²	299,909	254,457	240,776	304,973	400,813	1,500,928
Total	\$ 937,356	\$ 1,034,600	\$ 1,311,200	\$ 1,446,710	\$ 1,435,130	\$ 6,164,996
Debt % of New Construction	57.14%	65.06%	73.47%	71.52%	64.62%	67.06%
Equity % of New Construction	42.86%	34.94%	26.53%	28.48%	35.38%	32.94%

¹ Contributions In Aid of Construction is developer paid fees including line extensions

² Equity is cash contributions from the Renewal & Replacement Fund

Supply Chain/Inflation

The global supply chain issues coupled with a high inflationary environment have impacted areas of CPS Energy's business by increasing costs of key materials. These impacts have occurred in elements of both the O&M and Capital Budgets, respectively. Table 8 below highlights the percentage increase in costs from July 2021 to July 2023 of certain key materials utilized routinely by CPS Energy.

Table 8 – Percentage Increase in Key Materials (July 2021 to July 2023)

Description	% Increase
Wood Utility Poles	70% to 187%
Wire	150%
PVC Conduit	335%
Single-Phase Padmount Transformer	42% to 349%
Three-Phase Padmount Transformer	59% to 156%

Customer Bill Impact

The combined electric and gas systems rate adjustment will equate to an increase of 4.25% on base electric rates and base gas rates. Table 9 below illustrates the impacts to the average residential combined electric and gas bill, the electric only bill, and the gas only bill with the last column reflecting the percentage increase on the total bill. Additionally, for your information, Attachment C includes the projected impact at various usage levels for residential and commercial customers.

Table 9 – Average Residential Bill Impact Summary

Residential Bill	Current	Base Increase	Incremental ADP	Total Bill Increase	New Bill	Total % Increase
Combined Electric & Gas	\$164.44	\$4.22	\$0.23	\$4.45	\$168.89	2.7%
Electric Only	\$134.54	\$3.46	\$0.16	\$3.62	\$138.16	2.7%
Gas Only	\$29.90	\$0.76	\$0.07	\$0.83	\$30.73	2.8%

Affordability Program Update

The combined electric and gas base rate adjustment would equate to an estimated \$4.45 per month increase on the average residential customer bill. To help mitigate the impact of the base rate increase on low-income customers, the affordability discount will be increased by \$2.22 for a combined electric and gas bill to offset half of the rate increase. The discount is available for those who have income at or below 125% of Federal Poverty guidelines and meet one of the following criteria: are elderly; are disabled; use life-sustaining medical equipment; or have children under the age of 18 years. With the rate case, the ADP eligibility criteria is proposed to be revised to include customers with a severe energy burden which is defined as their cost of energy annually is more than 10% of their annual household income. These customers would still be required to meet the income requirement.

Table 10 below illustrates the increase in the affordability discount program. The program currently has 65,000 customers enrolled in it and approximately 67% of these customers have both electric and gas service. Through various modes of outreach, CPS Energy is targeting to increase enrollment in the ADP program by 15,000 customers to 80,000.

Table 10 – Affordability Discount Program Adjustments

System	Current	Proposed	Additional
Electric	\$11.67	\$13.48	\$1.81
Gas	\$4.47	\$4.88	\$0.41
Combined	\$16.14	\$18.36	\$2.22

With the same eligibility as defined for ADP, customers are also available for assistance from the Residential Energy Assistance Program (REAP). Under REAP, eligible customers may receive up to two assistance payments a year for a maximum amount of \$400 per year. The REAP program has a current balance of \$ 13 million and CPS Energy is proposing to contribute an additional \$10 million from FY 2024 Non-Fuel Wholesale Revenues bringing the total balance in the Program to \$23 million. Additionally, CPS Energy offers other assistance programs to include the Burned Veterans' Discount, Sr. Citizen Late Payment Waiver, Disabled Citizens, Critical Care, and others.

Regulatory Asset

With the prior rate case, City Staff recommended that CPS Energy review the treatment of Generally Accepted Accounting Principles (GAAP) pension expense within the Rate Model. GAAP accounting rules require Pension and Other-Post-Employment-Benefit (OPEB) Plans to record adjustments for changes in the market value of plan investments. These are non-cash annual adjustments and vary due to changes in the financial markets.

CPS Energy researched this item and has proposed utilizing cash contributions to these plans which are more stable year to year rather than GAAP expense. To implement this change, CPS Energy needs City Council to approve a Regulatory Asset, which is an accounting mechanism, to use the cash contributions rather than GAAP expense in order to smooth out the volatility of Pension and OPEB costs in the Rate Model.

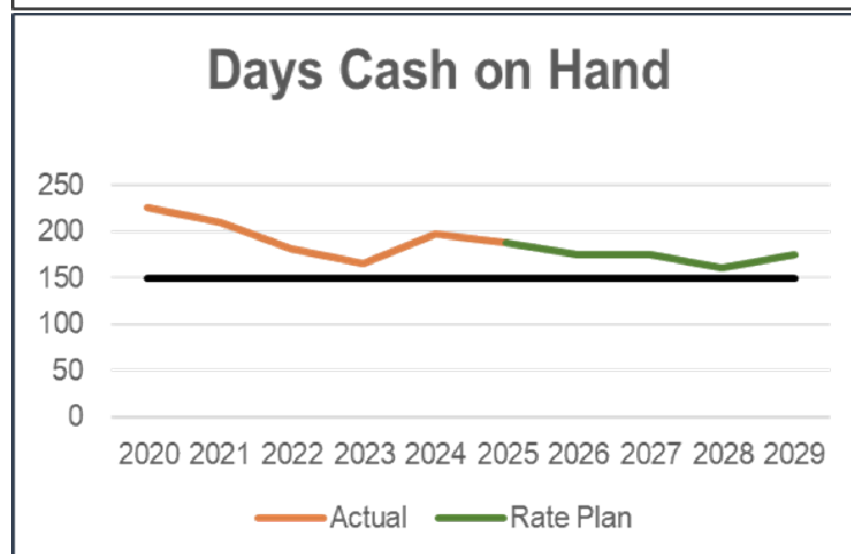
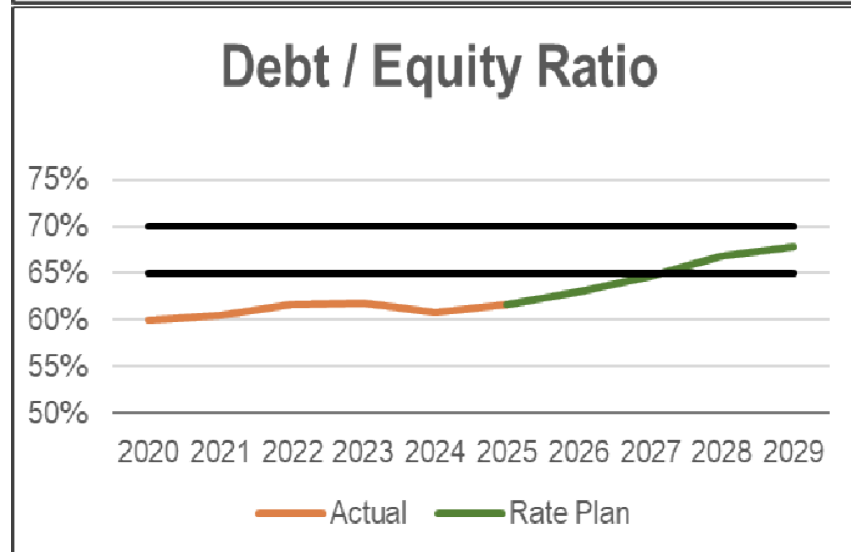
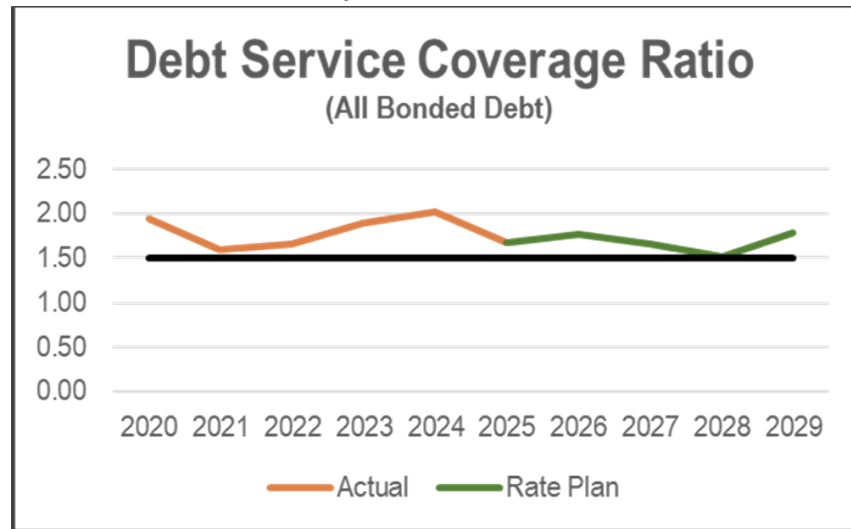
Fiscal Impact

The City receives 14% of CPS Energy gross revenues based on its ownership of CPS Energy. If the new rates are implemented on February 1, 2024, additional projected revenue of approximately \$8 million will be generated for the remainder of the City's FY 2024. On an annual basis, City payment is projected to increase by approximately \$12 million beginning in FY 2025.

The City's utility expenses would also increase for the remainder of the current fiscal year FY23-24, in the projected amount of approximately \$800 thousand. On an annual basis, the City's utility expenses are projected to increase by approximately \$1.1 million beginning in FY 2025. As such, the net impact of the increase in City Payment revenue and the City's utility expenses is projected at \$7.2 million for City's FY 2024 and \$10.9 million in FY 2025. If approved, the adjustments for both revenues and expenses will be incorporated into the City's budgeting process.

Please contact me if you should have any questions or require additional information.

Attachment A
Key Financial Metrics



Attachment B
Summary of Additional Authorized Positions

Category	Description	Number Of Positions
Contractor Conversions	Conversion of existing contractor employees to full-time CPS Energy employees.	81
Entry Level Skilled Craft	Addition of utility workers, trainees, and apprentice positions to meet increased workload from System growth, address backlog of work orders, plan for impending retirements of senior personnel with entry level hires to allow time for employees to progress to a journeyman and add a total of 19 additional crews (6 electric and 13 gas).	80
Engineering & Design	Various positions to support the engineering and design functions of the Organization to address the backlog of work orders, increase in the number and complexity of projects to include enhanced automation, and growth in the System.	56
System Operations	Positions to support increased requirements within System Operations related to the installation and use of advanced equipment targeted at improving reliability and resiliency of the Distribution System.	28
Energy Advisors	Positions to improve customer service call center metrics such as speed of answer and call abandonment rate. Also includes the creation of a new team which improves communication and situational awareness during outage events.	28
Supply Chain	Positions to support managing supply chain disruptions, cost management, and mitigating inflationary impacts for materials, supplies, and services. Also support the objective of increasing the diversity of vendors and contractors of the Organization.	19
Operations & Safety	Positions to support operational and safety programs, safety procedures and protocols, and safety related data analysis.	12
Human Resources	Positions to enhance workforce planning efforts related to attracting, sustaining, and up-skilling staff as the Utility continues to evolve its generation portfolio, automation, and technology. These positions will also support training efforts for front-line utility workers and organization wide employee development programs.	12
Cyber & Physical Security	Positions to support increasing cyber security capabilities and enhanced physical security efforts at various facilities.	11
Enterprise Risk/Finance & Accounting	Positions to support strengthening of hedging and credit oversight and organizational internal controls.	9
Evolve/ERP Project	Positions to support the Evolve/ERP Project which is a major digital transformation process that will modernize a 23 year old legacy ERP system. These positions will provide additional support for the requirements of this substantial Project.	7
Compliance	Positions to support the increased compliance requirements in the areas of natural gas, environmental, and electric areas from	6

	entities such as North American Electric Reliability Corporation (NERC), Electric Reliability Council of Texas (ERCOT), Public Utility Commission of Texas (PUCT), and the Railroad Commission.	
Other	Positions to support customer service initiatives and enhancing customer communications.	7
Total		356
Less Over Hires		(100)
Less Contractor Conversions		(81)
Net Additional Workforce Capacity		175

Attachment C

Bill Impacts, Various Usage Levels, Several Rate Classes (Monthly Averages)

Residential Bill Impact (Monthly at Various Usage Levels)				ADP	
Electric kWh	Gas CCF	\$ Change	% Change	\$ Change	% Change
500	10	\$2.66	3.23%	\$0.44	0.66%
1,000	20	\$4.71	3.13%	\$2.49	1.86%
1,500	35	\$6.84	3.09%	\$4.62	2.25%
2,000	50	\$8.96	3.07%	\$6.74	2.44%

Small Commercial (PL & Commercial G)

Electric kWh	Gas CCF	\$ Change	% Change
1,000	20	\$4.92	3.25%
2,000	40	\$9.39	3.22%
3,000	60	\$12.64	3.12%
4,000	80	\$18.14	3.18%

Small Commercial Elec Only (PL)

Electric kWh	Gas CCF	\$ Change	% Change
1,000		\$4.02	3.19%
2,000		\$8.00	3.19%
3,000		\$10.77	3.09%
4,000		\$15.78	3.17%

Large Commercial (LLP)

Electric MWh	Gas CCF	\$ Change	% Change
60		\$184.80	3.02%
100		\$302.56	3.00%
140		\$420.31	3.00%
180		\$538.07	2.99%

Small Commercial Gas Only (Commercial G)

Electric MWh	Gas CCF	\$ Change	% Change
	30	\$1.14	3.41%
	50	\$1.63	3.32%
	70	\$2.12	3.27%
	90	\$2.60	3.23%

Industrial Gas (Ind B)

Electric MWh	Gas CCF	\$ Change	% Change
	500	\$13.91	3.27%
	1,200	\$30.56	3.17%
	1,600	\$40.08	3.16%
	2,200	\$54.35	3.14%

EXHIBIT B

CPS Energy

RESIDENTIAL SERVICE

ELECTRIC RATE

RE

APPLICATION

This rate is applicable to all alternating current service for residential purposes only, to any Customer whose entire residential requirements on the premises are supplied at one point of delivery through one meter.

When a portion of a residence or household unit served through one meter is used for non-residential purposes, this rate is not applicable. However, if the wiring is so arranged that the service for residential purposes and that for non-residential purposes are separately metered, this rate is applicable to the service supplied for residential purposes.

This rate is not applicable to service for resale or to service for hotels, rooming houses, boarding houses, motels, dormitories, or to premises used for other than residential purposes.

This rate is not applicable when more than four residential units are served through one meter.

TYPE OF SERVICE

The types of service available under this rate are described in CPS Energy Electric Service Standards. When facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises served or to be served, the required service may be provided pursuant to CPS Energy Customer Terms and Conditions Applying to Retail Utility Service and the CPS Energy Policy for Electric Line Extensions and Service Installations.

MONTHLY BILL

Rate

\$ 9.50 Service Availability Charge

Energy Charge

\$ 0.07503 Per kWh for all kWh

Peak Capacity Charge*

\$ 0.02150 Per kWh for all kWh in excess of 600 kWh

*Peak Capacity Charge is applicable only during the summer billing period (June - September).

Minimum Bill

\$9.50. A higher Minimum Bill may be specified in the Customer's Application and Agreement for Electric Service. The Minimum Bill is not subject to reduction by credits allowed under the adjustments below.

Adjustments

Plus or minus an amount which reflects the difference in the unit fuel cost factor for the current month above or below a basic cost of \$0.01416 per kWh sold. The unit fuel cost factor for the current month is computed as the sum of:

- The current month's estimated unit fuel cost per kWh, which is computed based upon the current month's estimated kWh generation mix, unit fuel cost by fuel type, any known changes in fuel cost, sales to other than long-term customers, purchases and line losses; plus
- An adjustment, if indicated by the current status of the over and under recovery of fuel costs for the recovery year in progress, to correct for the difference between the preceding month's estimated unit fuel cost and the current computation for this value. This adjustment is computed by multiplying the difference between the preceding month's estimated unit fuel cost (corrected for any fuel supplier surcharge) and the current computation for this value times the kWh generated during the preceding month and then dividing the result by the current month's estimated kWh sales; plus
- An adjustment, if indicated by the current status of the over and under recovery of fuel costs for the recovery year in progress, to correct for the difference between the preceding month's estimated value for the second preceding month's unit fuel cost and actual

unit fuel cost for that month. This adjustment is computed by multiplying the difference between the preceding month's estimated value for the second preceding month's unit fuel cost and the actual unit fuel cost for that month (corrected for any fuel supplier surcharge) times the kWh generated during the preceding month and then dividing the result by the current month's estimated kWh sales; plus

- (d) An adjustment, as necessary, which may be derived and applied to the unit fuel cost factors during the months preceding, including, and/or following January each year, depending on the dollar amount of adjustment necessary to balance the annual cumulative actual fuel cost with the annual cumulative fuel cost recovery through these rates; plus
- (e) An adjustment to reflect offsetting credits to or additions to fuel costs resulting from judicial orders or settlements of legal proceedings affecting fuel costs or components thereof, including taxes or transportation costs, or to reflect accounting and billing record corrections or other out-of-period adjustments to fuel costs.
- (f) An adjustment, as necessary, which may be derived and applied to the unit fuel cost factors for recovery of dollars spent for the verifiable kW reductions that are above the level reflected in base rates for energy efficiency and conservation programs. Recovery of such costs would be allowed once an independent third party reviews and confirms the incremental kW reductions.

Plus or minus an adjustment, as necessary, which may be applied to the unit cost factors for amortization of a regulatory asset. The adjustment comprises allowable costs that are defined by City of San Antonio Ordinance No. 2022-01-13-0001 authorizing the regulatory asset and recovery of such costs subject to Accountability Procedures as set forth within the same city ordinance.

Plus or minus the proportionate part of the increase or decrease in taxes, required payments to governmental entities or for governmental or municipal purposes which may be hereafter assessed, imposed, or otherwise required and which are payable out of or are based upon revenues of the electric system.

LATE PAYMENT CHARGE

The Monthly Bill will be charged if payment is made within the period indicated on the bill. Bills not paid within this period will be charged an additional 2 percent times the Monthly Bill excluding the adjustment for fuel costs, garbage fees and sales taxes, with the exception that the late payment charge will be on the budget billing amount for those customers on the CPS Energy's Budget Payment Plan.

TERM OF SERVICE

The Term of Service shall be in accordance with the CPS Energy Application and Agreement for Electric Service.

TERMS AND CONDITIONS

Service is subject to CPS Energy Customer Terms and Conditions Applying to Retail Utility Service which are incorporated herein by this reference.

CURTAILMENT

CPS Energy shall have the right at any and all times to immediately adjust in whole or in part, the supply of electricity to Customers, in order to adjust to fuel supplies for generation of electricity or to adjust to other factors affecting delivery capability.

CPS Energy

RESIDENTIAL ALL ELECTRIC SERVICE

ELECTRIC RATE

RA

APPLICATION

Subject to other conditions contained herein, this rate is applicable to all alternating current service for residential purposes only, to premises at which total energy needs are satisfied by electric service supplied by CPS Energy. In order to qualify for this tariff, the residential Customer must not have other sources of energy for use in space heating, air conditioning, water heating, cooking or other major loads at the premises.

The service to the premises is supplied at one point of delivery through one meter. When a portion of a residence or household unit served through one meter is used for non-residential purposes, this rate is not applicable. However, if the wiring is so arranged that the service for residential purposes and that for non-residential purposes are separately metered, this rate is applicable to the service supplied for residential purposes provided all other application criteria have been satisfied.

This rate is not applicable to service for resale or to service for hotels, rooming houses, boarding houses, motels, dormitories, or to premises used for other than residential purposes.

This rate is not applicable when more than four residential units are served through one meter.

This rate applies to any premises that qualifies under, and is subject to, the RA rate as of June 26, 2006, where no rate other than the RA rate has subsequently been applied to the premises, i.e., the subsequent provision of electric service under any other rate disqualifies the premises from future application of the RA rate.

In all cases, the application criteria and proper application of this rate shall be determined at the sole discretion of CPS Energy.

TYPE OF SERVICE

The types of service available under this rate are described in CPS Energy Electric Service Standards. When facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises served or to be served, the required service may be provided pursuant to CPS Energy Customer Terms and Conditions Applying to Retail Utility Service and the CPS Energy Policy for Electric Line Extensions and Service Installations.

MONTHLY BILL

Rate

\$ 9.50 Service Availability Charge

Energy Charge

Summer Billing (June - September)

\$ 0.07503 Per kWh for all kWh

Non-Summer Billing (October - May)

\$ 0.07503 Per kWh for the first 600 kWh

\$ 0.06429 Per kWh for all kWh in excess of 600 kWh

Peak Capacity Charge*

\$ 0.02150 Per kWh for all kWh in excess of 600 kWh

*Peak Capacity Charge is applicable only during the summer billing period (June - September).

Minimum Bill

\$9.50. A higher Minimum Bill may be specified in the Customer's Application and Agreement for Electric Service. The Minimum Bill is not subject to reduction by credits allowed under the adjustments below.

Adjustments

Plus or minus an amount which reflects the difference in the unit fuel cost factor for the current month above or below a basic cost of \$0.01416 per kWh sold. The unit fuel cost factor for the current month is computed as the sum of:

- (a) The current month's estimated unit fuel cost per kWh, which is computed based upon the current month's estimated kWh generation mix, unit fuel cost by fuel type, any known changes in fuel cost, sales to other than long-term customers, purchases and line losses; plus
- (b) An adjustment, if indicated by the current status of the over and under recovery of fuel costs for the recovery year in progress, to correct for the difference between the preceding month's estimated unit fuel cost and the current computation for this value. This adjustment is computed by multiplying the difference between the preceding month's estimated unit fuel cost (corrected for any fuel supplier surcharge) and the current computation for this value times the kWh generated during the preceding month and then dividing the result by the current month's estimated kWh sales; plus
- (c) An adjustment, if indicated by the current status of the over and under recovery of fuel costs for the recovery year in progress, to correct for the difference between the preceding month's estimated value for the second preceding month's unit fuel cost and actual unit fuel cost for that month. This adjustment is computed by multiplying the difference between the preceding month's estimated value for the second preceding month's unit fuel cost and the actual unit fuel cost for that month (corrected for any fuel supplier surcharge) times the kWh generated during the preceding month and then dividing the result by the current month's estimated kWh sales; plus
- (d) An adjustment, as necessary, which may be derived and applied to the unit fuel cost factors during the months preceding, including, and/or following January each year, depending on the dollar amount of adjustment necessary to balance the annual cumulative actual fuel cost with the annual cumulative fuel cost recovery through these rates; plus
- (e) An adjustment to reflect offsetting credits to or additions to fuel costs resulting from judicial orders or settlements of legal proceedings affecting fuel costs or components thereof, including taxes or transportation costs, or to reflect accounting and billing record corrections or other out-of-period adjustments to fuel costs.
- (f) An adjustment, as necessary, which may be derived and applied to the unit fuel cost factors for recovery of dollars spent for the verifiable kW reductions that are above the level reflected in base rates for energy efficiency and conservation programs. Recovery of such costs would be allowed once an independent third party reviews and confirms the incremental kW reductions.

Plus or minus an adjustment, as necessary, which may be applied to the unit cost factors for amortization of a regulatory asset. The adjustment comprises allowable costs that are defined by City of San Antonio Ordinance No. 2022-01-13-0001 authorizing the regulatory asset and recovery of such costs subject to Accountability Procedures as set forth within the same city ordinance.

Plus or minus the proportionate part of the increase or decrease in taxes, required payments to governmental entities or for governmental or municipal purposes which may be hereafter assessed, imposed, or otherwise required and which are payable out of or are based upon revenues of the electric system.

LATE PAYMENT CHARGE

The Monthly Bill will be charged if payment is made within the period indicated on the bill. Bills not paid within this period will be charged an additional 2 percent times the Monthly Bill excluding the adjustment for fuel costs, garbage fees and sales taxes, with the exception that the late payment charge will be on the budget billing amount for those Customers on the CPS Energy's Budget Payment Plan.

TERM OF SERVICE

The Term of Service shall be in accordance with the CPS Energy Application and Agreement for Electric Service.

TERMS AND CONDITIONS

Service is subject to CPS Energy Customer Terms and Conditions Applying to Retail Utility Service which are incorporated herein by this reference.

CURTAILMENT

CPS Energy shall have the right at any and all times to immediately adjust in whole or in part, the supply of electricity to Customers, in order to adjust to fuel supplies for generation of electricity or to adjust to other factors affecting delivery capability.

CPS Energy

LARGE USE RESIDENTIAL CAPACITY ENERGY

ELECTRIC RATE

RCE

APPLICATION

This rate is applicable to alternating current service for residential purposes only. The installation of any necessary meters will be scheduled so as not to affect or interfere with the quality of service provided by CPS Energy. It is at CPS Energy discretion as to the planning and installation of these meters.

The service to the premises is supplied at one point of delivery through one meter. When a portion of a residence or household unit served through one meter is used for non-residential purposes, this rate is not applicable. However, if the wiring is so arranged that the service for residential purposes and that for non-residential purposes are separately metered, this rate is applicable to the service supplied for residential purposes provided all other application criteria have been satisfied.

This rate is not applicable to service for resale or to service for hotels, rooming houses, boarding houses, motels, dormitories, or to premises used for other than residential purposes.

This rate is not applicable when more than one residential unit is served through one meter.

In all cases, the application criteria and proper application of this rate shall be determined at the sole discretion of CPS Energy.

TYPE OF SERVICE

The types of service available under this rate are described in CPS Energy Electric Service Standards. When facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises served or to be served, the required service may be provided pursuant to CPS Energy Customer Terms and Conditions Applying to Retail Utility Service and the CPS Energy Policy for Electric Line Extensions and Service Installations.

MONTHLY BILL

Rate

<u>Summer Billing (June - September)</u>	
\$ 11.43	Service Availability Charge
\$ 8.69	Per kW for all kW of Billing Demand
\$ 0.04886	Per kWh for all kWh

<u>Non-Summer Billing (October - May)</u>	
\$ 11.43	Service Availability Charge
\$ 4.12	Per kW for all kW of Billing Demand
\$ 0.04886	Per kWh for all kWh

Minimum Bill

\$11.43. A higher Minimum Bill may be specified in the Customer's Application and Agreement for Electric Service. The Minimum Bill is not subject to reduction by credits allowed under the adjustments below.

Billing Demand

The Billing Demand will be the kW as determined from reading the CPS Energy demand meter for the 15-minute period of the Customer's greatest Demand reading during the month, except that during the non-summer months the Billing Demand will be no higher than the previous summer's highest Billing Demand.

Adjustments

Plus or minus an amount which reflects the difference in the unit fuel cost factor for the current month above or below a basic cost of \$0.01416 per kWh sold. The unit fuel cost factor for the current month is computed as the sum of:

- (a) The current month's estimated unit fuel cost per kWh, which is computed based upon the current month's estimated kWh generation mix, unit fuel cost by fuel type, any known changes in fuel cost, sales to other than long-term customers, purchases and line losses; plus
- (b) An adjustment, if indicated by the current status of the over and under recovery of fuel costs for the recovery year in progress, to correct for the difference between the preceding month's estimated unit fuel cost and the current computation for this value. This adjustment is computed by multiplying the difference between the preceding month's estimated unit fuel cost (corrected for any fuel supplier surcharge) and the current computation for this value times the kWh generated during the preceding month and then dividing the result by the current month's estimated kWh sales; plus
- (c) An adjustment, if indicated by the current status of the over and under recovery of fuel costs for the recovery year in progress, to correct for the difference between the preceding month's estimated value for the second preceding month's unit fuel cost and actual unit fuel cost for that month. This adjustment is computed by multiplying the difference between the preceding month's estimated value for the second preceding month's unit fuel cost and the actual unit fuel cost for that month (corrected for any fuel supplier surcharge) times the kWh generated during the preceding month and then dividing the result by the current month's estimated kWh sales; plus
- (d) An adjustment, as necessary, which may be derived and applied to the unit fuel cost factors during the months preceding, including, and/or following January each year, depending on the dollar amount of adjustment necessary to balance the annual cumulative actual fuel cost with the annual cumulative fuel cost recovery through these rates; plus
- (e) An adjustment to reflect offsetting credits to or additions to fuel costs resulting from judicial orders or settlements of legal proceedings affecting fuel costs or components thereof, including taxes or transportation costs, or to reflect accounting and billing record corrections or other out-of-period adjustments to fuel costs.
- (f) An adjustment, as necessary, which may be derived and applied to the unit fuel cost factors for recovery of dollars spent for the verifiable kW reductions that are above the level reflected in base rates for energy efficiency and conservation programs. Recovery of such costs would be allowed once an independent third party reviews and confirms the incremental kW reductions.

Plus or minus an adjustment, as necessary, which may be applied to the unit cost factors for amortization of a regulatory asset. The adjustment comprises allowable costs that are defined by City of San Antonio Ordinance No. 2022-01-13-0001 authorizing the regulatory asset and recovery of such costs subject to Accountability Procedures as set forth within the same city ordinance.

Plus or minus the proportionate part of the increase or decrease in taxes, required payments to governmental entities or for governmental or municipal purposes which may be hereafter assessed, imposed, or otherwise required and which are payable out of or are based upon revenues of the electric system.

LATE PAYMENT CHARGE

The Monthly Bill will be charged if payment is made within the period indicated on the bill. Bills not paid within this period will be charged an additional 2 percent times the Monthly Bill excluding the adjustment for fuel costs, garbage fees and sales taxes, with the exception that the late payment charge will be on the budget billing amount for those customers on the CPS Energy's Budget Payment Plan.

TERM OF SERVICE

The Term of Service shall be in accordance with the CPS Energy Application and Agreement for Electric Service.

TERMS AND CONDITIONS

Service is subject to CPS Energy Customer Terms and Conditions Applying to Retail Utility Service which are incorporated herein by this reference.

CURTAILMENT

CPS Energy shall have the right at any and all times to immediately adjust in whole or in part, the supply of electricity to Customers, in order to adjust to fuel supplies for generation of electricity or to adjust to other factors affecting delivery capability.

CPS Energy

RESIDENTIAL TIME OF USE

ELECTRIC RATE (EXPERIMENTAL)

RT

APPLICATION

This rate is offered on an experimental basis and limited to a total number of new customers not to exceed 1,000 per year. The installation of time differentiated meters will be scheduled so as to not affect or interfere with the quality of service provided by CPS Energy. It is at CPS Energy discretion as to the planning and installation of these meters.

The service to the premises is supplied at one point of delivery through one meter. When a portion of a residence or household unit served through one meter is used for non-residential purposes, this rate is not applicable. However, if the wiring is so arranged that the service for residential purposes and that for non-residential purposes are separately metered, this rate is applicable to the service supplied for residential purposes provided all other application criteria have been satisfied.

This rate is not applicable to service for resale or to service for hotels, rooming houses, boarding houses, motels, dormitories, or to premises used for other than residential purposes.

This rate is not applicable when more than one residential unit is served through one meter.

In all cases, the application criteria and proper application of this rate shall be determined at the sole discretion of CPS Energy.

TYPE OF SERVICE

The types of service available under this rate are described in CPS Energy Electric Service Standards. When facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises served or to be served, the required service may be provided pursuant to CPS Energy Customer Terms and Conditions Applying to Retail Utility Service and the CPS Energy Policy for Electric Line Extensions and Service Installations.

MONTHLY BILL

Rate

\$11.43 Service Availability Charge

Summer Billing (June - September)

\$0.17373 Per kWh for all On-Peak kWh

\$0.05537 Per kWh for all Off-Peak kWh

Non-Summer Billing (October - May)

\$0.11400 Per kWh for all On-Peak kWh

\$0.05537 Per kWh for all Off-Peak kWh

Minimum Bill

\$11.43. A higher Minimum Bill may be specified in the Customer's Application and Agreement for Electric Service. The Minimum Bill is not subject to reduction by credits allowed under the adjustments below.

Adjustments

Plus or minus an amount which reflects the difference in the unit fuel cost factor for the current month above or below a basic cost of \$0.01416 per kWh sold. The unit fuel cost factor for the current month is computed as the sum of:

- (a) The current month's estimated unit fuel cost per kWh, which is computed based upon the current month's estimated kWh generation mix, unit fuel cost by fuel type, any known changes in fuel cost, sales to other than long-term customers, purchases and line losses; plus

- (b) An adjustment, if indicated by the current status of the over and under recovery of fuel costs for the recovery year in progress, to correct for the difference between the preceding month's estimated unit fuel cost and the current computation for this value. This adjustment is computed by multiplying the difference between the preceding month's estimated unit fuel cost (corrected for any fuel supplier surcharge) and the current computation for this value times the kWh generated during the preceding month and then dividing the result by the current month's estimated kWh sales; plus
- (c) An adjustment, if indicated by the current status of the over and under recovery of fuel costs for the recovery year in progress, to correct for the difference between the preceding month's estimated value for the second preceding month's unit fuel cost and actual unit fuel cost for that month. This adjustment is computed by multiplying the difference between the preceding month's estimated value for the second preceding month's unit fuel cost and the actual unit fuel cost for that month (corrected for any fuel supplier surcharge) times the kWh generated during the preceding month and then dividing the result by the current month's estimated kWh sales; plus
- (d) An adjustment, as necessary, which may be derived and applied to the unit fuel cost factors during the months preceding, including, and/or following January each year, depending on the dollar amount of adjustment necessary to balance the annual cumulative actual fuel cost with the annual cumulative fuel cost recovery through these rates; plus
- (e) An adjustment to reflect offsetting credits to or additions to fuel costs resulting from judicial orders or settlements of legal proceedings affecting fuel costs or components thereof, including taxes or transportation costs, or to reflect accounting and billing record corrections or other out-of-period adjustments to fuel costs.
- (f) An adjustment, as necessary, which may be derived and applied to the unit fuel cost factors for recovery of dollars spent for the verifiable kW reductions that are above the level reflected in base rates for energy efficiency and conservation programs. Recovery of such costs would be allowed once an independent third party reviews and confirms the incremental kW reductions.

Plus or minus an adjustment, as necessary, which may be applied to the unit cost factors for amortization of a regulatory asset. The adjustment comprises allowable costs that are defined by City of San Antonio Ordinance No. 2022-01-13-0001 authorizing the regulatory asset and recovery of such costs subject to Accountability Procedures as set forth within the same city ordinance.

Plus or minus the proportionate part of the increase or decrease in taxes, required payments to governmental entities or for governmental or municipal purposes which may be hereafter assessed, imposed, or otherwise required and which are payable out of or are based upon revenues of the electric system.

Monthly Billing Consumption

The On-Peak and Off-Peak Monthly Consumptions will be the kWh as determined by CPS Energy for the respective On-Peak and Off-Peak Periods. The On-Peak Period is defined as 12:00 noon to 10:00 p.m. inclusive each weekday and all other hours are defined as the Off-Peak Period. The following holidays will be considered Off-Peak: New year's Day, Martin Luther King, Jr. Day, Memorial Day, July 4th, Labor Day, Thanksgiving Day and Christmas Day. Also, when any holiday listed falls on Saturday, the preceding Friday will be considered the holiday, and when any holiday listed falls on Sunday, the following Monday will be considered the holiday. All other hours are defined as the Off-Peak Period.

LATE PAYMENT CHARGE

The Monthly Bill will be charged if payment is made within the period indicated on the bill. Bills not paid within this period will be charged an additional 2 percent times the Monthly Bill excluding the adjustment for fuel costs, garbage fees and sales taxes, with the exception that the late payment charge will be on the budget billing amount for those customers on the CPS Energy's Budget Payment Plan.

TERM OF SERVICE

The Term of Service shall be in accordance with the CPS Energy Application and Agreement for Electric Service.

TERMS AND CONDITIONS

Service is subject to CPS Energy Customer Terms and Conditions Applying to Retail Utility Service which are incorporated herein by this reference.

CURTAILMENT

CPS Energy shall have the right at any and all times to immediately adjust in whole or in part, the supply of electricity to Customers, in order to adjust to fuel supplies for generation of electricity or to adjust to other factors affecting delivery capability.

CPS Energy

GENERAL SERVICE

BASE COMMERCIAL ELECTRIC RATE

PL

APPLICATION

This rate is applicable to alternating current service, for which no specific rate is provided, to any Customer whose entire requirements on the premises are supplied at one point of delivery through one meter.

This rate is not applicable (a) when another source of electric energy is used by the Customer or (b) when another source of energy (other than electric) is used for the same purpose or an equivalent purpose as the electric energy furnished directly by CPS Energy, except that such other source of energy as mentioned in (a) and (b) may be used during temporary failure of the CPS Energy electric service.

This rate is not applicable to emergency, standby, or shared service. It also is not applicable to resale service except that submetering will be permitted under this rate only for the purpose of allocating the monthly bill among the tenants served through a master meter in accordance with CPS Energy Customer Terms and Conditions Applying to Retail Utility Service.

TYPE OF SERVICE

The types of service available under this rate are described in CPS Energy Electric Service Standards. When facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises served or to be served, the required service may be provided pursuant to CPS Energy Customer Terms and Conditions Applying to Retail Utility Service and the CPS Energy Policy for Electric Line Extensions and Service Installations.

MONTHLY BILL

Rate

\$ 9.50 Service Availability Charge

Energy Charge

\$ 0.07817 Per kWh for the first 1600 kWh*
\$ 0.03610 Per kWh for all additional kWh

Peak Capacity Charge

Summer Billing (June - September)
\$ 0.02150 Per kWh for all kWh in excess of 600 kWh

Non-Summer Billing (October - May)
\$ 0.01087 Per kWh for all kWh in excess of 600 kWh

*200 kWh are added for each kW of Billing Demand in excess of 5 kW.

Minimum Bill

\$9.50 plus \$4.35 per kW of Billing Demand in excess of 5 kW. A higher Minimum Bill may be specified in the Customer's Application and Agreement for Electric Service. The Minimum Bill is not subject to reduction by credits allowed under the adjustments below.

Adjustments

Plus or minus an amount which reflects the difference in the unit fuel cost factor for the current month above or below a basic cost of \$0.01416 per kWh sold. The unit fuel cost factor for the current month is computed as the sum of:

- (a) The current month's estimated unit fuel cost per kWh, which is computed based upon the current month's estimated kWh generation mix, unit fuel cost by fuel type, any known changes in fuel cost, sales to other than long-term customers, purchases and line losses; plus
- (b) An adjustment, if indicated by the current status of the over and under recovery of fuel costs for the recovery year in progress, to correct for the difference between the preceding month's estimated unit fuel cost and the current computation for this value. This adjustment is computed by multiplying the difference between the preceding month's estimated unit fuel cost (corrected for any fuel supplier surcharge) and the current computation for this value times the kWh generated during the preceding month and then dividing the result by the current month's estimated kWh sales; plus
- (c) An adjustment, if indicated by the current status of the over and under recovery of fuel costs for the recovery year in progress, to correct for the difference between the preceding month's estimated value for the second preceding month's unit fuel cost and actual unit fuel cost for that month. This adjustment is computed by multiplying the difference between the preceding month's estimated value for the second preceding month's unit fuel cost and the actual unit fuel cost for that month (corrected for any fuel supplier surcharge) times the kWh generated during the preceding month and then dividing the result by the current month's estimated kWh sales; plus
- (d) An adjustment, as necessary, which may be derived and applied to the unit fuel cost factors during the months preceding, including, and/or following January each year, depending on the dollar amount of adjustment necessary to balance the annual cumulative actual fuel cost with the annual cumulative fuel cost recovery through these rates; plus
- (e) An adjustment to reflect offsetting credits to or additions to fuel costs resulting from judicial orders or settlements of legal proceedings affecting fuel costs or components thereof, including taxes or transportation costs, or to reflect accounting and billing record corrections or other out-of-period adjustments to fuel costs.
- (f) An adjustment, as necessary, which may be derived and applied to the unit fuel cost factors for recovery of dollars spent for the verifiable kW reductions that are above the level reflected in base rates for energy efficiency and conservation programs. Recovery of such costs would be allowed once an independent third party reviews and confirms the incremental kW reductions.

Plus or minus an adjustment, as necessary, which may be applied to the unit cost factors for amortization of a regulatory asset. The adjustment comprises allowable costs that are defined by City of San Antonio Ordinance No. 2022-01-13-0001 authorizing the regulatory asset and recovery of such costs subject to Accountability Procedures as set forth within the same city ordinance.

Plus or minus the proportionate part of the increase or decrease in taxes, required payments to governmental entities or for governmental or municipal purposes which may be hereafter assessed, imposed, or otherwise required and which are payable out of or are based upon revenues of the electric system.

Monthly Demand

The Demand will be the kW as determined from the reading of the CPS Energy demand meter for the 15-minute period of the Customer's greatest Demand reading during the month.

Billing Demand

For the period June through September, the Billing Demand is equal to the Monthly Demand as defined above. For the period October through May, the Billing Demand is equal to the Monthly Demand or 80% of the highest measured demand established during the previous summer period months (June through September), whichever is greater.

Prior to the establishment of a previous summer peak Demand, the Billing Demand shall be equal to the Monthly Demand as defined above.

Power Factor

When, based on a test of the Customer's power factor, the power factor is below 85% lagging, the Billing Demand may be increased by adding 1% of the Actual Demand for each 1% that the power factor is below 85%.

High Voltage Discount

This discount applies only to electric service supplied at CPS Energy nominal distribution voltage of 13.2 kV or higher, when (a) such service voltage requires no more than one (1) step down transformation from transmission voltage of 69 kV or higher, and when (b) such service can be supplied in accordance with CPS Energy distribution system design criteria.

For service supplied under this discount, the Energy Charge per kWh for usage up to 200 kWh per kW of Billing Demand will be discounted by \$0.00225 per kWh. The Customer must be demand metered and must own and maintain at Customer expense all other transformers and facilities that might be required to utilize this service.

LATE PAYMENT CHARGE

The Monthly Bill will be charged if payment is made within the period indicated on the bill. Bills not paid within this period will be charged an additional 2 percent times the Monthly Bill excluding the adjustment for fuel costs, garbage fees and sales taxes.

TERM OF SERVICE

The Term of Service shall be in accordance with the CPS Energy Application and Agreement for Electric Service. Should a Customer's service requirement exceed the standard of service normally provided under this rate, a longer contract term may be required.

TERMS AND CONDITIONS

Service is subject to CPS Energy Customer Terms and Conditions Applying to Retail Utility Service which are incorporated herein by this reference.

CURTAILMENT

CPS Energy shall have the right at any and all times to immediately adjust in whole or in part, the supply of electricity to Customers, in order to adjust to fuel supplies for generation of electricity or to adjust to other factors affecting delivery capability.

CPS Energy

LARGE LIGHTING AND POWER SERVICE

ELECTRIC RATE

LLP

APPLICATION

This rate is applicable to alternating current service, for which no specific rate is provided, to any Customer whose entire requirements on the premises are supplied at one point of delivery through one meter.

This rate is not applicable (a) when another source of electric energy is used by the Customer or (b) when another source of energy (other than electric) is used for the same purpose or an equivalent purpose as the electric energy furnished directly by CPS Energy, except that such other source of energy as mentioned in (a) and (b) may be used during temporary failure of the CPS Energy electric service.

This rate is not applicable to emergency, temporary, or shared service. It is also not applicable to resale service except that submetering will be permitted under this rate only for the purpose of allocating the monthly bill among the tenants served through a master meter in accordance with CPS Energy Customer Terms and Conditions Applying to Retail Utility Service.

TYPE OF SERVICE

The types of service available under this rate are described in CPS Energy Electric Service Standards. When facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises served or to be served, the required service may be provided pursuant to CPS Energy Customer Terms and Conditions Applying to Retail Utility Service and the CPS Energy Policy for Electric Line Extensions and Service Installations.

MONTHLY BILL

<u>Rate</u>	
\$190.27	Service Availability Charge
<u>Demand Charge</u>	
\$ 10.88	Summer Billing (June - September)
	Per kW for all kW of Billing Demand
\$ 8.16	Non-Summer Billing (October - May)
	Per kW for all kW of Billing Demand
<u>Energy Charge</u>	
\$ 0.04623	Per kWh for the first 200 kWh per kW of Billing Demand
\$ 0.04319	Per kWh for all additional kWh

Minimum Bill

The Minimum Bill shall be equal to the Service Availability Charge plus the Demand Charge (Summer Billing or Non-Summer Billing as the case may be) or such higher Minimum Bill as may be specified in the Customer's Application and Agreement for Electric Service. The Minimum Bill is not subject to reduction by credits allowed under the adjustments below.

Adjustments

Plus or minus an amount which reflects the difference in the unit fuel cost factor for the current month above or below a basic cost of \$0.01416 per kWh sold. The unit fuel cost factor for the current month is computed as the sum of:

- (a) The current month's estimated unit fuel cost per kWh, which is computed based upon the current month's estimated kWh generation mix, unit fuel cost by fuel type, any known changes in fuel cost, sales to other than long-term customers, purchases and line losses; plus
- (b) An adjustment, if indicated by the current status of the over and under recovery of fuel costs for the recovery year in progress, to correct for the difference between the preceding month's estimated unit fuel cost and the current computation for this value. This adjustment is computed by multiplying the difference between the preceding month's estimated unit fuel cost (corrected for any fuel supplier surcharge) and the current computation for this value times the kWh generated during the preceding month and then dividing the result by the current month's estimated kWh sales; plus
- (c) An adjustment, if indicated by the current status of the over and under recovery of fuel costs for the recovery year in progress, to correct for the difference between the preceding month's estimated value for the second preceding month's unit fuel cost and actual unit fuel cost for that month. This adjustment is computed by multiplying the difference between the preceding month's estimated value for the second preceding month's unit fuel cost and the actual unit fuel cost for that month (corrected for any fuel supplier surcharge) times the kWh generated during the preceding month and then dividing the result by the current month's estimated kWh sales; plus
- (d) An adjustment, as necessary, which may be derived and applied to the unit fuel cost factors during the months preceding, including, and/or following January each year, depending on the dollar amount of adjustment necessary to balance the annual cumulative actual fuel cost with the annual cumulative fuel cost recovery through these rates; plus
- (e) An adjustment to reflect offsetting credits to or additions to fuel costs resulting from judicial orders or settlements of legal proceedings affecting fuel costs or components thereof, including taxes or transportation costs, or to reflect accounting and billing record corrections or other out-of-period adjustments to fuel costs.
- (f) An adjustment, as necessary, which may be derived and applied to the unit fuel cost factors for recovery of dollars spent for the verifiable kW reductions that are above the level reflected in base rates for energy efficiency and conservation programs. Recovery of such costs would be allowed once an independent third party reviews and confirms the incremental kW reductions.

Plus or minus an adjustment, as necessary, which may be applied to the unit cost factors for amortization of a regulatory asset. The adjustment comprises allowable costs that are defined by City of San Antonio Ordinance No. 2022-01-13-0001 authorizing the regulatory asset and recovery of such costs subject to Accountability Procedures as set forth within the same city ordinance.

Plus or minus the proportionate part of the increase or decrease in taxes, required payments to governmental entities or for governmental or municipal purposes which may be hereafter assessed, imposed, or otherwise required and which are payable out of or are based upon revenues of the electric system.

Monthly Demand

The Monthly Demand will be the kW as determined from reading the CPS Energy demand meter for the 15-minute period of the Customer's greatest Demand reading during the month.

Billing Demand

For the period June through September, the Billing Demand is equal to the greatest of the following:

- (a) The Monthly Demand as defined above
- (b) 100 kW
- (c) Such higher kW as may be specified in the Customer's Application and Agreement for Electric Service

For the period October through May, the Billing Demand is equal to the greatest of the following:

- (a) The Monthly Demand as defined above
- (b) 100 kW
- (c) Such higher kW as may be specified in the Customer's Application and Agreement for Electric Service
- (d) 80% of the highest measured peak Demand established during the previous summer period month (June through September).

Prior to the establishment of a previous summer peak Demand, (d) above will not apply.

Power Factor

When, based on a test of the Customer's power factor, the power factor is below 85% lagging, the Billing Demand may be increased by adding 1% of the Actual Demand for each 1% that the power factor is below 85%.

LATE PAYMENT CHARGE

The Monthly Bill will be charged if payment is made within the period indicated on the bill. Bills not paid within this period will be charged an additional 2 percent times the Monthly Bill excluding the adjustment for fuel costs, garbage fees and sales taxes.

TERM OF SERVICE

Service shall be supplied for an initial period of not less than one year and shall be continued from year to year unless a longer period is specified in the CPS Energy Application and Agreement for Electric Service. Should a Customer's service requirement exceed the standard of service normally provided under this rate, a longer contract term may be required.

TERMS AND CONDITIONS

Service is subject to the CPS Energy Customer Terms and Conditions Applying to Retail Utility Service which are incorporated herein by this reference.

CURTAILMENT

CPS Energy shall have the right at any and all times to immediately adjust in whole or in part, the supply of electricity to Customers, in order to adjust to fuel supplies for generation of electricity or to adjust to other factors affecting delivery capability.

CPS Energy

LARGE POWER TIME OF USE

ELECTRIC RATE

LPT

APPLICATION

This rate is applicable to customers whose entire requirements are supplied at one point of delivery through one meter and whose maximum demand in every month exceeds 500 kW.

This rate is not applicable (a) when another source of electric energy is used by the Customer or (b) when another source of energy (other than electric) is used for the same purpose or an equivalent purpose as the electric energy furnished directly by CPS Energy, except that such other source of energy as mentioned in (a) and (b) may be used during temporary failure of the CPS Energy electric service.

This rate is not applicable to emergency, temporary, resale, or shared service.

In all cases, the application criteria and proper application of this rate shall be determined at the sole discretion of CPS Energy.

TYPE OF SERVICE

The types of service available under this rate are described in CPS Energy Electric Service Standards. When facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises served or to be served, the required service may be provided pursuant to CPS Energy Customer Terms and Conditions Applying to Retail Utility Service and the CPS Energy Policy for Electric Line Extensions and Service Installations.

MONTHLY BILL

Rate

\$1,089.15 Service Availability Charge

Demand Charge

Summer Billing (June - September)

\$ 18.24 Per kW for On-Peak Billing Demand

\$ 5.17 Per kW for Billing Demand in excess of On-Peak Billing Demand

Non-Summer Billing (October - May)

\$ 10.78 Per kW for On-Peak Billing Demand

\$ 5.17 Per kW for Billing Demand in excess of On-Peak Billing Demand

Energy Charge

Summer Billing (June - September)

\$ 0.04976 Per kWh for On-Peak Consumption

\$ 0.04192 Per kWh for Shoulder Period Consumption

\$ 0.02504 Per kWh for Off-Peak Consumption

Non-Summer Billing (October - May)

\$ 0.04192 Per kWh for On-Peak Consumption

\$ 0.02504 Per kWh for Off-Peak Consumption

Minimum Bill

The Minimum Bill shall be equal to the Service Availability Charge plus the maximum Billing Demand computed at \$5.17 per kW, the sum of which shall not be less than \$3,674.15 or such higher Minimum Bill as may be specified in the Customer's Application and Agreement for Electric Service. The Minimum Bill is not subject to reduction by credits allowed under the adjustments below.

Adjustments

Plus or minus an amount which reflects the difference in the unit fuel cost factor for the current month above or below a basic cost of \$0.01416 per kWh sold. The unit fuel cost factor for the current month is computed as the sum of:

- (a) The current month's estimated unit fuel cost per kWh, which is computed based upon the current month's estimated kWh generation mix, unit fuel cost by fuel type, any known changes in fuel cost, sales to other than long-term customers, purchases and line losses; plus
- (b) An adjustment, if indicated by the current status of the over and under recovery of fuel costs for the recovery year in progress, to correct for the difference between the preceding month's estimated unit fuel cost and the current computation for this value. This adjustment is computed by multiplying the difference between the preceding month's estimated unit fuel cost (corrected for any fuel supplier surcharge) and the current computation for this value times the kWh generated during the preceding month and then dividing the result by the current month's estimated kWh sales; plus
- (c) An adjustment, if indicated by the current status of the over and under recovery of fuel costs for the recovery year in progress, to correct for the difference between the preceding month's estimated value for the second preceding month's unit fuel cost and actual unit fuel cost for that month. This adjustment is computed by multiplying the difference between the preceding month's estimated value for the second preceding month's unit fuel cost and the actual unit fuel cost for that month (corrected for any fuel supplier surcharge) times the kWh generated during the preceding month and then dividing the result by the current month's estimated kWh sales; plus
- (d) An adjustment, as necessary, which may be derived and applied to the unit fuel cost factors during the months preceding, including, and/or following January each year, depending on the dollar amount of adjustment necessary to balance the annual cumulative actual fuel cost with the annual cumulative fuel cost recovery through these rates; plus
- (e) An adjustment to reflect offsetting credits to or additions to fuel costs resulting from judicial orders or settlements of legal proceedings affecting fuel costs or components thereof, including taxes or transportation costs, or to reflect accounting and billing record corrections or other out-of-period adjustments to fuel costs.
- (f) An adjustment, as necessary, which may be derived and applied to the unit fuel cost factors for recovery of dollars spent for the verifiable kW reductions that are above the level reflected in base rates for energy efficiency and conservation programs. Recovery of such costs would be allowed once an independent third party reviews and confirms the incremental kW reductions.

Plus or minus an adjustment, as necessary, which may be applied to the unit cost factors for amortization of a regulatory asset. The adjustment comprises allowable costs that are defined by City of San Antonio Ordinance No. 2022-01-13-0001 authorizing the regulatory asset and recovery of such costs subject to Accountability Procedures as set forth within the same city ordinance.

Plus or minus the proportionate part of the increase or decrease in taxes, required payments to governmental entities or for governmental or municipal purposes which may be hereafter assessed, imposed, or otherwise required and which are payable out of or are based upon revenues of the electric system.

Monthly Billing Demand

The Monthly Billing Demand will be the kW as determined from reading the CPS Energy demand meter(s) for the 15-minute period of the Customer's greatest demand reading during the month, but shall not be less than 500 kW. The On-Peak Billing Demand will be the kW of the Customer's greatest demand as determined from reading the CPS Energy demand meter(s), for 15 minute intervals, during the On-Peak Period. For Summer Billing, the On-Peak Period is defined as 1:00 p.m. to 9:00 p.m. inclusive each weekday. For Non-Summer Billing, the On-Peak is defined as 10:00 a.m. to 10:00 p.m. inclusive each weekday. The following holidays will be considered Off-Peak: New Year's Day, Martin Luther King, Jr. Day, Memorial Day, July 4th, Labor Day, Thanksgiving Day and Christmas Day. Also, when any holiday listed falls on Saturday, the preceding Friday will be considered the holiday, and when any holiday listed falls on Sunday, the following Monday will be considered the holiday. All other hours are defined as the Off-Peak Period.

Monthly Consumption

The On-Peak, Shoulder, and Off-Peak Monthly Consumptions will be the kWh as determined from the CPS Energy meter(s) for the respective On-Peak, Shoulder, and Off-Peak Periods. For Summer Billing, the On-Peak Period is defined as 1:00 p.m. to 9:00 p.m. inclusive each weekday, the Shoulder Period is defined as 10:00 a.m. to 1:00 p.m. and 9:00 p.m. to 10:00 p.m. inclusive each weekday, and all other hours are defined as the Off-Peak Period. For Non-Summer Billing, the On-Peak Period is defined as 10:00 a.m. to 10:00 p.m. inclusive each weekday and all other hours are defined as the Off-Peak Period. The following holidays will be considered Off-Peak: New Year's Day, Martin Luther King, Jr. Day, Memorial Day, July 4th, Labor Day, Thanksgiving Day and Christmas Day. Also, when any holiday listed falls on Saturday, the preceding Friday will be considered the holiday, and when any holiday listed falls on Sunday, the following Monday will be considered the holiday. All other hours are defined as the Off-Peak Period.

Power Factor

When, based on a test of the Customer's power factor, the power factor is below 85% lagging, the Billing Demand may be increased by adding 1% of the Actual Demand for each 1% that the power factor is below 85%.

LATE PAYMENT CHARGE

The Monthly Bill will be charged if payment is made within the period indicated on the bill. Bills not paid within this period will be charged an additional 2 percent times the Monthly Bill excluding the adjustment for fuel costs, garbage fees and sales taxes.

TERM OF SERVICE

Service shall be supplied for an initial period of not less than one year and shall be continued from year to year unless a longer period is specified in the CPS Energy Application and Agreement for Electric Service. Should a Customer's service requirement exceed the standard of service normally provided under this rate, a longer contract term may be required.

TERMS AND CONDITIONS

Service is subject to the CPS Energy Customer Terms and Conditions Applying to Retail Utility Service which are incorporated herein by this reference.

CURTAILMENT

CPS Energy shall have the right at any and all times to immediately adjust in whole or in part, the supply of electricity to Customers, in order to adjust to fuel supplies for generation of electricity or to adjust to other factors affecting delivery capability.

CPS Energy

EXTRA LARGE POWER SERVICE

ELECTRIC RATE

ELP

APPLICATION

This rate is applicable to alternating current service to any Customer whose entire requirements on the premises are supplied at one point of delivery through one meter and whose monthly load is greater than 1,000 kW.

This rate is not applicable (a) when another source of electric energy is used by the Customer or (b) when another source of energy (other than electric) is used for the same purpose or an equivalent purpose as the electric energy furnished directly by CPS Energy, except that such other source of energy as mentioned in (a) and (b) may be used during temporary failure of the CPS Energy electric service.

This rate is not applicable to emergency, temporary, or shared service. It is also not applicable to resale service except that submetering will be permitted under this rate only for the purpose of allocating the monthly bill among the tenants served through a master meter in accordance with CPS Energy Customer Terms and Conditions Applying to Retail Utility Service.

TYPE OF SERVICE

The types of service available under this rate are described in CPS Energy Electric Service Standards. When facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises served or to be served, the required service may be provided pursuant to CPS Energy Customer Terms and Conditions Applying to Retail Utility Service and the CPS Energy Policy for Electric Line Extensions and Service Installations.

MONTHLY BILL

<u>Rate</u>	
\$ 1,089.15	Service Availability Charge
<u>Demand Charge</u>	
Summer Billing (June - September)	
\$ 12.41	Per kW for all kW of Billing Demand
Non-Summer Billing (October - May)	
\$ 9.53	Per kW for all kW of Billing Demand
<u>Energy Charge</u>	
\$ 0.04139	Per kWh for the first 250 kWh per kW of Billing Demand
\$ 0.03693	Per kWh for all additional kWh

Minimum Bill

The Minimum Bill shall be equal to the Service Availability Charge plus the Demand Charge (Summer Billing or Non-Summer Billing as the case may be) or such higher Minimum Bill as may be specified in the Customer's Application and Agreement for Electric Service. The Minimum Bill is not subject to reduction by credits allowed under the adjustments below.

Adjustments

Plus or minus an amount which reflects the difference in the unit fuel cost factor for the current month above or below a basic cost of \$0.01416 per kWh sold. The unit fuel cost factor for the current month is computed as the sum of:

- (a) The current month's estimated unit fuel cost per kWh, which is computed based upon the current month's estimated kWh generation mix, unit fuel cost by fuel type, any known changes in fuel cost, sales to other than long-term customers, purchases and line losses; plus
- (b) An adjustment, if indicated by the current status of the over and under recovery of fuel costs for the recovery year in progress, to correct for the difference between the preceding month's estimated unit fuel cost and the current computation for this value. This adjustment is computed by multiplying the difference between the preceding month's estimated unit fuel cost (corrected for any fuel supplier surcharge) and the current computation for this value times the kWh generated during the preceding month and then dividing the result by the current month's estimated kWh sales; plus
- (c) An adjustment, if indicated by the current status of the over and under recovery of fuel costs for the recovery year in progress, to correct for the difference between the preceding month's estimated value for the second preceding month's unit fuel cost and actual unit fuel cost for that month. This adjustment is computed by multiplying the difference between the preceding month's estimated value for the second preceding month's unit fuel cost and the actual unit fuel cost for that month (corrected for any fuel supplier surcharge) times the kWh generated during the preceding month and then dividing the result by the current month's estimated kWh sales; plus
- (d) An adjustment, as necessary, which may be derived and applied to the unit fuel cost factors during the months preceding, including, and/or following January each year, depending on the dollar amount of adjustment necessary to balance the annual cumulative actual fuel cost with the annual cumulative fuel cost recovery through these rates; plus
- (e) An adjustment to reflect offsetting credits to or additions to fuel costs resulting from judicial orders or settlements of legal proceedings affecting fuel costs or components thereof, including taxes or transportation costs, or to reflect accounting and billing record corrections or other out-of-period adjustments to fuel costs.
- (f) An adjustment, as necessary, which may be derived and applied to the unit fuel cost factors for recovery of dollars spent for the verifiable kW reductions that are above the level reflected in base rates for energy efficiency and conservation programs. Recovery of such costs would be allowed once an independent third party reviews and confirms the incremental kW reductions.

Plus or minus an adjustment, as necessary, which may be applied to the unit cost factors for amortization of a regulatory asset. The adjustment comprises allowable costs that are defined by City of San Antonio Ordinance No. 2022-01-13-0001 authorizing the regulatory asset and recovery of such costs subject to Accountability Procedures as set forth within the same city ordinance.

Plus or minus the proportionate part of the increase or decrease in taxes, required payments to governmental entities or for governmental or municipal purposes which may be hereafter assessed, imposed, or otherwise required and which are payable out of or are based upon revenues of the electric system.

Monthly Demand

The Monthly Demand will be the kW as determined from reading the CPS Energy demand meter for the 15-minute period of the Customer's greatest Demand reading during the month.

Billing Demand

For the period June through September, the Billing Demand is equal to the greatest of the following:

- (a) The Monthly Demand as defined above
- (b) 1,000 kW
- (c) Such higher kW as may be specified in the Customer's Application and Agreement for Electric Service

For the period October through May, the Billing Demand is equal to the greatest of the following:

- (a) The Monthly Demand as defined above
- (b) 1,000 kW
- (c) Such higher kW as may be specified in the Customer's Application and Agreement for Electric Service
- (d) 80% of the highest measured peak Demand established during the previous summer period months (June through September).

Prior to the establishment of a previous summer peak Demand, (d) above will not apply.

Power Factor

When, based on a test of the Customer's power factor, the power factor is below 85% lagging, the Billing Demand may be increased by adding 1% of the Actual Demand for each 1% that the power factor is below 85%.

LATE PAYMENT CHARGE

The Monthly Bill will be charged if payment is made within the period indicated on the bill. Bills not paid within this period will be charged an additional 2 percent times the Monthly Bill excluding the adjustment for fuel costs, garbage fees and sales taxes.

TERM OF SERVICE

Service shall be supplied for an initial period of not less than one year and shall be continued from year to year unless a longer period is specified in the CPS Energy Application and Agreement for Electric Service. Should a Customer's service requirement exceed the standard of service normally provided under this rate, a longer contract term may be required.

TERMS AND CONDITIONS

Service is subject to CPS Energy Customer Terms and Conditions Applying to Retail Utility Service which are incorporated herein by this reference.

CURTAILMENT

CPS Energy shall have the right at any and all times to immediately adjust in whole or in part, the supply of electricity to Customers, in order to adjust to fuel supplies for generation of electricity or to adjust to other factors affecting delivery capability.

CPS Energy

SUPER LARGE POWER SERVICE

ELECTRIC RATE

SLP

APPLICATION

This rate is applicable to alternating current service to any Customer whose entire requirements on the premises are supplied at one point of delivery through one meter and whose monthly average load factor is greater than 41% or 300 hours use. For purposes of this rate transmission voltage is defined as 138 kV or higher, distribution primary voltage is 13.2 kV up to 69 kV and distribution secondary voltage is less than 13.2 kV.

This rate is not applicable (a) when another source of electric energy is used by the Customer or (b) when another source of energy (other than electric) is used for the same purpose or an equivalent purpose as the electric energy furnished directly by CPS Energy, except that such other source of energy as mentioned in (a) and (b) may be used during temporary failure of the CPS Energy electric service.

This rate is not applicable to emergency, temporary, or shared service. It is also not applicable to resale service.

TYPE OF SERVICE

The types of service available under this rate are described in CPS Energy Electric Service Standards. When facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises served or to be served, the required service may be provided pursuant to CPS Energy Customer Terms and Conditions Applying to Retail Utility Service and the CPS Energy Policy for Electric Line Extensions and Service Installations. CPS Energy will furnish sufficient transformer capacity and other facilities in order to allow maintenance of CPS Energy equipment at the least possible inconvenience to the customer consistent with other system priorities.

MONTHLY BILL

Rate

\$ 1,089.15 Service Availability Charge

Demand Charge

Summer Billing (June - September)

\$ 15.07 Per kW for all kW of Billing Demand at Transmission Voltage

\$ 15.57 Per kW for all kW of Billing Demand at Distribution Primary Voltage*

Non-Summer Billing (October - May)

\$ 9.83 Per kW for all kW of Billing Demand at Transmission Voltage

\$ 10.33 Per kW for all kW of Billing Demand at Distribution Primary Voltage*

Energy Charge

\$ 0.02886 Per kWh for all kWh

*The primary voltage demand charge will be increased by \$0.45 per kW of billing demand for:

- a) Service supplied at distribution secondary voltage, or
- b) Service supplied at distribution primary voltage requiring more than one (1) step down transformation from transmission voltage.

Minimum Bill

The Minimum Bill shall be equal to the Service Availability Charge plus the applicable Demand Charge or such higher Minimum Bill as may be specified in the Customer's Application and Agreement for Electric Service. The Minimum Bill is not subject to reduction by credits allowed under the adjustments below.

Adjustments

Plus or minus an amount which reflects the difference in the unit fuel cost factor for the current month above or below a basic cost of \$0.01416 per kWh sold. The unit fuel cost factor for the current month is computed as the sum of:

- (a) The current month's estimated unit fuel cost per kWh, which is computed based upon the current month's estimated kWh generation mix, unit fuel cost by fuel type, any known changes in fuel cost, sales to other than long-term customers, purchases and line losses; plus
- (b) An adjustment, if indicated by the current status of the over and under recovery of fuel costs for the recovery year in progress, to correct for the difference between the preceding month's estimated unit fuel cost and the current computation for this value. This adjustment is computed by multiplying the difference between the preceding month's estimated unit fuel cost (corrected for any fuel supplier surcharge) and the current computation for this value times the kWh generated during the preceding month and then dividing the result by the current month's estimated kWh sales; plus
- (c) An adjustment, if indicated by the current status of the over and under recovery of fuel costs for the recovery year in progress, to correct for the difference between the preceding month's estimated value for the second preceding month's unit fuel cost and actual unit fuel cost for that month. This adjustment is computed by multiplying the difference between the preceding month's estimated value for the second preceding month's unit fuel cost and the actual unit fuel cost for that month (corrected for any fuel supplier surcharge) times the kWh generated during the preceding month and then dividing the result by the current month's estimated kWh sales; plus
- (d) An adjustment, as necessary, which may be derived and applied to the unit fuel cost factors during the months preceding, including, and/or following January each year, depending on the dollar amount of adjustment necessary to balance the annual cumulative actual fuel cost with the annual cumulative fuel cost recovery through these rates; plus
- (e) An adjustment to reflect offsetting credits to or additions to fuel costs resulting from judicial orders or settlements of legal proceedings affecting fuel costs or components thereof, including taxes or transportation costs, or to reflect accounting and billing record corrections or other out-of-period adjustments to fuel costs.
- (f) An adjustment, as necessary, which may be derived and applied to the unit fuel cost factors for recovery of dollars spent for the verifiable kW reductions that are above the level reflected in base rates for energy efficiency and conservation programs. Recovery of such costs would be allowed once an independent third party reviews and confirms the incremental kW reductions.

Plus or minus an adjustment, as necessary, which may be applied to the unit cost factors for amortization of a regulatory asset. The adjustment comprises allowable costs that are defined by City of San Antonio Ordinance No. 2022-01-13-0001 authorizing the regulatory asset and recovery of such costs subject to Accountability Procedures as set forth within the same city ordinance.

Plus or minus the proportionate part of the increase or decrease in taxes, required payments to governmental entities or for governmental or municipal purposes which may be hereafter assessed, imposed, or otherwise required and which are payable out of or are based upon revenues of the electric system.

Monthly Demand

The Monthly Demand will be the kW as determined from reading the CPS Energy demand meter for the 15-minute period of the Customer's greatest Demand reading during the month.

Billing Demand

For the period June through September, the Billing Demand is equal to the greatest of the following:

- (a) The Monthly Demand as defined above
- (b) 5,000 kW
- (c) Such higher kW as may be specified in the Customer's Application and Agreement for Electric Service

For the period October through May, the Billing Demand is equal to the greatest of the following:

- (a) The Monthly Demand as defined above
- (b) 5,000 kW
- (c) Such higher kW as may be specified in the Customer's Application and Agreement for Electric Service
- (d) 80% of the highest measured peak Demand established during the previous summer period months (June through September).

Prior to the establishment of a previous summer peak Demand, (d) above will not apply.

Power Factor

When, based on a test of the Customer's power factor, the power factor is below 85% lagging, the Billing Demand may be increased by adding 1% of the Actual Demand for each 1% that the power factor is below 85%.

LATE PAYMENT CHARGE

The Monthly Bill will be charged if payment is made within the period indicated on the bill. Bills not paid within this period will be charged an additional 2% times the Monthly Bill excluding the adjustment for fuel costs, garbage fees and sales taxes.

TERM OF SERVICE

Service shall be supplied for an initial term of not less than five (5) years and may be extended for additional periods as provided in the CPS Energy Application and Agreement for Electric Service. Should a Customer's service requirement exceed the standard of service normally provided under this rate, a longer contract term may be required.

TERMS AND CONDITIONS

Service is subject to CPS Energy Customer Terms and Conditions Applying to Retail Utility Service which are incorporated herein by this reference.

CURTAILMENT

CPS Energy shall have the right at any and all times to immediately adjust in whole or in part, the supply of electricity to Customers, in order to adjust to fuel supplies for generation of electricity or to adjust to other factors affecting delivery capability.

CPS Energy

HIGH LOAD FACTOR

ELECTRIC RATE

HLF

APPLICATION

This rate is applicable to alternating current service to new Customers with load of 10 MW or greater or existing Customers with added load of 10 MW or greater supplied at one point of delivery at standard voltage through one meter. Customers on the HLF rate must meet the following requirements:

1. The Customer shall maintain an annual billing load factor greater than 90% as calculated over a complete 12-month billing period.
2. Upon initial qualification for the rate, the Customer must also meet the requirements of Rider E16.

For purposes of this rate, transmission voltage is defined as 138 KV or higher, distribution primary voltage is 13.2 KV up to 69 KV and distribution secondary voltage is less than 13.2 KV.

This rate is not applicable (a) when another source of electric energy is used by the Customer or (b) when another source of energy (other than electric) is used for the same purpose or an equivalent purpose as the electric energy furnished directly by CPS Energy, except that such other source of energy as mentioned in (a) and (b) may be used during temporary failure of the CPS Energy electric service.

This rate is not applicable to emergency, temporary, or shared service. It is also not applicable to resale service.

TYPE OF SERVICE

The types of service available under this rate are described in CPS Energy Electric Service Standards. When facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises served or to be served, the required service may be provided pursuant to CPS Energy Rules and Regulations Applying to Retail Electric & Gas Service and the CPS Energy Policy for Electric Line Extensions and Service Installations. CPS Energy will furnish sufficient transformer capacity and other facilities in order to allow maintenance of CPS Energy equipment at the least possible inconvenience to the customer consistent with other system priorities.

MONTHLY BILL

Rate

\$ 1,089.15 Service Availability Charge

Demand Charge

Summer Billing (June - September)

\$ 21.81 Per kW for all kW of Billing Demand at Transmission Voltage

\$ 22.31 Per kW for all kW of Billing Demand at Distribution Primary Voltage*

Non-Summer Billing (October - May)

\$ 13.67 Per kW for all kW of Billing Demand at Transmission Voltage

\$ 14.17 Per kW for all kW of Billing Demand at Distribution Primary Voltage*

Energy Charge

\$ 0.01906 Per kWh for all kWh

*The primary voltage demand charge will be increased by \$0.45 per kW of billing demand for:

- a) Service supplied at distribution secondary voltage, or
- b) Service supplied at distribution primary voltage requiring more than one (1) step down transformation from transmission voltage.

Minimum Bill

The Minimum Bill shall be equal to the Service Availability Charge plus the applicable Demand Charge plus the Energy Charge for kWh consumption equivalent to a 90% load factor for the billing period plus any necessary Power Factor charges, or such higher Minimum Bill as may be specified in the Customer's Application and Agreement for Electric Service. The Minimum Bill is not subject to reduction by credits allowed under the adjustments below.

Adjustments

Plus or minus an amount which reflects the difference in the unit fuel cost factor for the current month above or below a basic cost of \$0.01416 per kWh sold. The unit fuel cost factor for the current month is computed as the sum of:

- (a) The current month's estimated unit fuel cost per kWh, which is computed based upon the current month's estimated kWh generation mix, unit fuel cost by fuel type, any known changes in fuel cost, sales to other than long-term customers, purchases and line losses; plus
- (b) An adjustment, if indicated by the current status of the over and under recovery of fuel costs for the recovery year in progress, to correct for the difference between the preceding month's estimated unit fuel cost and the current computation for this value. This adjustment is computed by multiplying the difference between the preceding month's estimated unit fuel cost (corrected for any fuel supplier surcharge) and the current computation for this value times the kWh generated during the preceding month and then dividing the result by the current month's estimated kWh sales; plus
- (c) An adjustment, if indicated by the current status of the over and under recovery of fuel costs for the recovery year in progress, to correct for the difference between the preceding month's estimated value for the second preceding month's unit fuel cost and actual unit fuel cost for that month. This adjustment is computed by multiplying the difference between the preceding month's estimated value for the second preceding month's unit fuel cost and the actual unit fuel cost for that month (corrected for any fuel supplier surcharge) times the kWh generated during the preceding month and then dividing the result by the current month's estimated kWh sales; plus
- (d) An adjustment, as necessary, which may be derived and applied to the unit fuel cost factors during the months preceding, including, and/or following January each year, depending on the dollar amount of adjustment necessary to balance the annual cumulative actual fuel cost with the annual cumulative fuel cost recovery through these rates; plus
- (e) An adjustment to reflect offsetting credits to or additions to fuel costs resulting from judicial orders or settlements of legal proceedings affecting fuel costs or components thereof, including taxes or transportation costs, or to reflect accounting and billing record corrections or other out-of-period adjustments to fuel costs.
- (f) An adjustment, as necessary, which may be derived and applied to the unit fuel cost factors for recovery of dollars spent for the verifiable kW reductions that are above the level reflected in base rates for energy efficiency and conservation programs. Recovery of such costs would be allowed once an independent third party reviews and confirms the incremental kW reductions.

Plus or minus an adjustment, as necessary, which may be applied to the unit cost factors for amortization of a regulatory asset. The adjustment comprises allowable costs that are defined by City of San Antonio Ordinance No. 2022-01-13-0001 authorizing the regulatory asset and recovery of such costs subject to Accountability Procedures as set forth within the same city ordinance.

Plus or minus the proportionate part of the increase or decrease in taxes, required payments to governmental entities or for governmental or municipal purposes which may be hereafter assessed, imposed, or otherwise required and which are payable out of or are based upon revenues of the electric system.

Monthly Demand

The Monthly Demand will be the kW as determined from reading the CPS Energy demand meter for the 15-minute period of the Customer's greatest Demand reading during the month.

Billing Demand

Billing Demand is equal to the greatest of the following:

- (a) The Monthly Demand as defined above
- (b) 10,000 kW
- (c) 95% of the highest measured peak Demand established during the previous eleven months
- (d) Such higher kW as may be specified in the Customer's Application and Agreement for Electric Service

Power Factor

When, based on a test of the Customer's power factor, the power factor is below 85% lagging, the Billing Demand may be increased by adding 1% of the Actual Demand for each 1% that the power factor is below 85%.

LATE PAYMENT CHARGE

The Monthly Bill will be charged if payment is made within the period indicated on the bill. Bills not paid within this period will be charged an additional 2% times the Monthly Bill excluding the adjustment for fuel costs, garbage fees and sales taxes.

TERM OF SERVICE

Service shall be supplied for an initial term of not less than five (5) years and may be extended for additional periods as provided in the CPS Energy Application and Agreement for Electric Service. Should a Customer's service requirement exceed the standard of service normally provided under this rate, a longer contract term may be required.

RULES AND REGULATIONS

Service is subject to CPS Energy Rules and Regulations Applying to Retail Electric & Gas Service which are incorporated herein by this reference.

CURTAILMENT

CPS Energy shall have the right at any and all times to immediately adjust in whole or in part, the supply of electricity to Customers, in order to adjust to fuel supplies for generation of electricity or to adjust to other factors affecting delivery capability.

CPS Energy

TRAFFIC SIGNAL SERVICE

ELECTRIC RATE

TS

APPLICATION

This rate is applicable to alternating current service supplied to City, County, State, and Federal Authorities for power and energy requirements of traffic and safety signal systems.

This rate is not applicable (a) when another source of electric energy is used by the Customer or (b) when another source of energy (other than electric) is used for the same purpose or an equivalent purpose as the electric energy furnished directly by CPS Energy, except that such other source of energy as mentioned in (a) and (b) may be used during temporary failure of CPS Energy electric service. This rate is not applicable to emergency, resale, standby, or shared service.

TYPE OF SERVICE

The types of service available under this rate are described in CPS Energy Electric Service Standards. Consumption will be metered or estimated based on the number of devices at the point of delivery and the monthly hours of use. When facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises served or to be served, the required service may be provided pursuant to CPS Energy Customer Terms and Conditions Applying to Retail Utility Service and the CPS Energy Policy for Electric Line Extensions and Service Installations.

MONTHLY BILL

Rate

\$ 9.50 Service Availability Charge

Energy Charge

\$ 0.06830 Per kWh for all kWh

Minimum Bill

\$9.50. A higher Minimum Bill may be specified in the Customer's Application and Agreement for Electric Service. The Minimum Bill is not subject to reduction by credits allowed under the adjustments below.

Adjustments

Plus or minus an amount which reflects the difference in the unit fuel cost factor for the current month above or below a basic cost of \$0.01416 per kWh sold. The unit fuel cost factor for the current month is computed as the sum of:

- (a) The current month's estimated unit fuel cost per kWh, which is computed based upon the current month's estimated kWh generation mix, unit fuel cost by fuel type, any known changes in fuel cost, sales to other than long-term customers, purchases and line losses; plus
- (b) An adjustment, if indicated by the current status of the over and under recovery of fuel costs for the recovery year in progress, to correct for the difference between the preceding month's estimated unit fuel cost and the current computation for this value. This adjustment is computed by multiplying the difference between the preceding month's estimated unit fuel cost (corrected for any fuel supplier surcharge) and the current computation for this value times the kWh generated during the preceding month and then dividing the result by the current month's estimated kWh sales; plus
- (c) An adjustment, if indicated by the current status of the over and under recovery of fuel costs for the recovery year in progress, to correct for the difference between the preceding month's estimated value for the second preceding month's unit fuel cost and actual unit fuel cost for that month. This adjustment is computed by multiplying the difference between the preceding month's estimated value for the second preceding month's unit fuel cost and the actual unit fuel cost for that month (corrected for any fuel supplier surcharge) times the kWh generated during the preceding month and then dividing the result by the current month's estimated kWh sales; plus
- (d) An adjustment, as necessary, which may be derived and applied to the unit fuel cost factors during the months preceding, including, and/or following January each year, depending on the dollar amount of adjustment necessary to balance the annual cumulative actual fuel cost with the annual cumulative fuel cost recovery through these rates; plus

- (e) An adjustment to reflect offsetting credits to or additions to fuel costs resulting from judicial orders or settlements of legal proceedings affecting fuel costs or components thereof, including taxes or transportation costs, or to reflect accounting and billing record corrections or other out-of-period adjustments to fuel costs.
- (f) An adjustment, as necessary, which may be derived and applied to the unit fuel cost factors for recovery of dollars spent for the verifiable kW reductions that are above the level reflected in base rates for energy efficiency and conservation programs. Recovery of such costs would be allowed once an independent third party reviews and confirms the incremental kW reductions.

Plus or minus an adjustment, as necessary, which may be applied to the unit cost factors for amortization of a regulatory asset. The adjustment comprises allowable costs that are defined by City of San Antonio Ordinance No. 2022-01-13-0001 authorizing the regulatory asset and recovery of such costs subject to Accountability Procedures as set forth within the same city ordinance.

Plus or minus the proportionate part of the increase or decrease in taxes, required payments to governmental entities or for governmental or municipal purposes which may be hereafter assessed, imposed, or otherwise required and which are payable out of or are based upon revenues of the electric system.

LATE PAYMENT CHARGE

The Monthly Bill will be charged if payment is made within the period indicated on the bill. Bills not paid within this period will be charged an additional 2 percent times the Monthly Bill excluding the adjustment for fuel costs, garbage fees and sales taxes.

TERM OF SERVICE

The Term of Service shall be in accordance with the CPS Energy Application and Agreement for Electric Service.

TERMS AND CONDITIONS

Service is subject to the CPS Energy Customer Terms and Conditions Applying to Retail Utility Service which are incorporated herein by this reference.

CURTAILMENT

CPS Energy shall have the right at any and all times to immediately adjust in whole or in part, the supply of electricity to Customers, in order to adjust to fuel supplies for generation of electricity or to adjust to other factors affecting delivery capability.

CPS Energy

STREETLIGHTING SERVICE CITY OF SAN ANTONIO

ELECTRIC RATE

SSA

APPLICATION

This rate is applicable to service to existing facilities for the illumination of dedicated public streets and highways within the incorporated limits of the City of San Antonio where the investment in the installation was contributed by the City or where the investment was contributed by subdividers and the City of San Antonio pays the monthly rate. CPS Energy will operate, maintain, and replace the lighting equipment in accordance with contractual obligations.

This rate is not applicable to illumination of state highways, lighting service on privately owned premises, or lighting in any unincorporated area or incorporated areas other than the City of San Antonio as adopted by City of San Antonio Ordinance No. 52746.

TYPE OF SERVICE

The types and conditions of service available under this rate are described in the contract or agreement between CPS Energy and the City of San Antonio.

MONTHLY BILL

STREETLIGHTS (OVERHEAD DISTRIBUTION)

Nominal Lamp Size In Lumens	Lamp Rating In Watts	Type of Lamp	Monthly Rate Single Fixture
7,000	175	Mercury Vapor	\$9.85
21,000	400	Mercury Vapor	\$17.25
55,000	1,000	Mercury Vapor	\$34.60
25,000	250	High Pressure Sodium	\$14.05
47,000	400	High Pressure Sodium	\$19.20
4,000	295	Incandescent	\$13.40

STREETLIGHTS (UNDERGROUND DISTRIBUTION)

Nominal Lamp Size In Lumens	Lamp Rating In Watts	Type of Lamp and Installation	Monthly Rate	
			Single Fixture	Double Fixture
7,000	175	Mercury Vapor	\$16.45	---
7,000	175	Mercury Vapor w/Developer Contribution	\$13.30	---
21,000	400	Mercury Vapor	\$24.40	---
55,000	1,000	Mercury Vapor	\$43.15	---
25,000	250	High Pressure Sodium	\$21.45	---
47,000	400	High Pressure Sodium - 32 Foot Lamp Height	\$27.85	\$43.20
47,000	400	High Pressure Sodium - 50 Foot Lamp Height	\$29.20	\$47.40

STREETLIGHTS (UNDERPASSES)

Nominal Lamp Size In Lumens	Lamp Rating In Watts	Type of Lamp	Monthly Rate Single Fixture
7,000	175	Mercury Vapor	\$12.90

Adjustments

Plus or minus an amount which reflects the difference in the unit fuel cost factor for the current month above or below a basic cost of \$0.01416 per kWh sold. The unit fuel cost factor for the current month is computed as the sum of:

- (a) The current month's estimated unit fuel cost per kWh, which is computed based upon the current month's estimated kWh generation mix, unit fuel cost by fuel type, any known changes in fuel cost, sales to other than long-term customers, purchases and line losses; plus
- (b) An adjustment, if indicated by the current status of the over and under recovery of fuel costs for the recovery year in progress, to correct for the difference between the preceding month's estimated unit fuel cost and the current computation for this value. This adjustment is computed by multiplying the difference between the preceding month's estimated unit fuel cost (corrected for any fuel supplier surcharge) and the current computation for this value times the kWh generated during the preceding month and then dividing the result by the current month's estimated kWh sales; plus
- (c) An adjustment, if indicated by the current status of the over and under recovery of fuel costs for the recovery year in progress, to correct for the difference between the preceding month's estimated value for the second preceding month's unit fuel cost and actual unit fuel cost for that month. This adjustment is computed by multiplying the difference between the preceding month's estimated value for the second preceding month's unit fuel cost and the actual unit fuel cost for that month (corrected for any fuel supplier surcharge) times the kWh generated during the preceding month and then dividing the result by the current month's estimated kWh sales; plus
- (d) An adjustment, as necessary, which may be derived and applied to the unit fuel cost factors during the months preceding, including, and/or following January each year, depending on the dollar amount of adjustment necessary to balance the annual cumulative actual fuel cost with the annual cumulative fuel cost recovery through these rates; plus
- (e) An adjustment to reflect offsetting credits to or additions to fuel costs resulting from judicial orders or settlements of legal proceedings affecting fuel costs or components thereof, including taxes or transportation costs, or to reflect accounting and billing record corrections or other out-of-period adjustments to fuel costs.
- (f) An adjustment, as necessary, which may be derived and applied to the unit fuel cost factors for recovery of dollars spent for the verifiable kW reductions that are above the level reflected in base rates for energy efficiency and conservation programs. Recovery of such costs would be allowed once an independent third party reviews and confirms the incremental kW reductions.

Plus or minus an adjustment, as necessary, which may be applied to the unit cost factors for amortization of a regulatory asset. The adjustment comprises allowable costs that are defined by City of San Antonio Ordinance No. 2022-01-13-0001 authorizing the regulatory asset and recovery of such costs subject to Accountability Procedures as set forth within the same city ordinance.

Plus or minus the proportionate part of the increase or decrease in taxes, required payments to governmental entities or for governmental or municipal purposes which may be hereafter assessed, imposed, or otherwise required and which are payable out of or are based upon revenues of the electric system.

TERM OF SERVICE

The Term of Service shall be in accordance with the contract or agreement between CPS Energy and the City of San Antonio.

TERMS AND CONDITIONS

Service is subject to CPS Energy Customer Terms and Conditions Applying to Retail Utility Service which are incorporated herein by this reference.

LUMINAIRE CHANGEOUTS

CPS Energy will consider Customer requests for the changeout of existing operational streetlights (luminaire, lamp, photocell) for another type of streetlight. Requests for changeout will be contingent upon overall CPS Energy work schedule and changeouts will be scheduled so as not to interfere with normal CPS Energy operations (lighting maintenance, new lighting installation, etc...). The customer will be responsible for all applicable costs and charges associated with the requested streetlight changeout. CPS Energy reserves the right to reject or delay, for any reason, a request for a streetlight changeout.

CURTAILMENT

CPS Energy shall have the right at any and all times to immediately adjust in whole or in part, the supply of electricity to Customers, in order to adjust to fuel supplies for generation of electricity or to adjust to other factors affecting delivery capability.

CPS Energy

STREETLIGHTING SERVICE PUBLIC STREETLIGHTING

ELECTRIC RATE

SSP

APPLICATION

This rate is applicable to service supplied for the illumination of dedicated public streets and highways within the area served by CPS Energy where CPS Energy owns, installs, operates, and maintains the entire installation or to streetlights installed within the City of San Antonio for which the City of San Antonio provides no funds for the installation costs of said streetlights except as incorporated in the monthly rate.

This rate is not applicable to illumination of state highways, or All Night Security Light service.

TYPE OF SERVICE

The types and conditions of service available under this rate are described in the individual contract or agreement between CPS Energy and the corresponding applicant.

MONTHLY BILL

STREETLIGHTS (OVERHEAD DISTRIBUTION)

Nominal Lamp Size In Lumens	Lamp Rating In Watts	Type of Lamp	Monthly Rate	
			Single Fixture	Double Fixture
7,000	175	Mercury Vapor	\$11.00	---
21,000	400	Mercury Vapor	\$18.95	\$32.05
55,000	1,000	Mercury Vapor	\$34.70	---
9,500	100	High Pressure Sodium	\$9.50	---
25,000	250	High Pressure Sodium	\$15.45	\$25.00
47,000	400	High Pressure Sodium	\$20.70	---
19,500	250	Metal Halide	\$15.85	\$25.25
3,600	41.5	Light-Emitting Diode (LED)	\$8.95	---
14,620	157	Light-Emitting Diode	\$16.00	\$26.95
22,703	238	Light-Emitting Diode	\$21.45	---

STREETLIGHTS (UNDERGROUND DISTRIBUTION)

Nominal Lamp Size In Lumens	Lamp Rating In Watts	Type of Lamp and Installation	Monthly Rate	
			Single Fixture	Double Fixture
7,000	175	Mercury Vapor on a Wood Pole	\$15.20	---
7,000	175	Mercury Vapor on a Metal Pole	\$20.20	---
21,000	400	Mercury Vapor	\$28.35	\$45.00
55,000	1,000	Mercury Vapor	\$45.30	---
9,500	100	High Pressure Sodium	\$16.25	---
25,000	250	High Pressure Sodium	\$27.05	\$38.45
25,000	250	High Pressure Sodium – Decorative	\$31.40	\$48.70
47,000	400	High Pressure Sodium – 32-foot lamp height	\$32.65	\$47.05
47,000	400	High Pressure Sodium – 50-foot lamp height	\$33.90	\$61.45
19,500	250	Metal Halide	\$30.30	\$40.55
19,500	250	Metal Halide – Decorative	\$34.95	\$48.05
3,600	41.5	Light-Emitting Diode (LED)	\$15.75	---
14,620	157	Light-Emitting Diode	\$27.60	\$40.40
22,703	238	Light-Emitting Diode – 32-foot lamp height	\$33.40	\$49.50
22,703	238	Light-Emitting Diode – 50-foot lamp height	\$34.70	\$63.90

STREETLIGHTS (UNDERPASSES)

Nominal Lamp Size In Lumens	Lamp Rating In Watts	Type of Lamp	Monthly Rate Single Fixture
7,000	175	Mercury Vapor	\$13.30
12,000	250	Mercury Vapor	\$17.35
9,500	100	High Pressure Sodium	\$12.65
25,000	250	High Pressure Sodium	\$18.40
15,146	162.7	Light-Emitting Diode (LED)	\$19.50

Adjustments

Plus or minus an amount which reflects the difference in the unit fuel cost factor for the current month above or below a basic cost of \$0.01416 per kWh sold. The unit fuel cost factor for the current month is computed as the sum of:

- The current month's estimated unit fuel cost per kWh, which is computed based upon the current month's estimated kWh generation mix, unit fuel cost by fuel type, any known changes in fuel cost, sales to other than long-term customers, purchases and line losses; plus
- An adjustment, if indicated by the current status of the over and under recovery of fuel costs for the recovery year in progress, to correct for the difference between the preceding month's estimated unit fuel cost and the current computation for this value. This adjustment is computed by multiplying the difference between the preceding month's estimated unit fuel cost (corrected for any fuel supplier surcharge) and the current computation for this value times the kWh generated during the preceding month and then dividing the result by the current month's estimated kWh sales; plus
- An adjustment, if indicated by the current status of the over and under recovery of fuel costs for the recovery year in progress, to correct for the difference between the preceding month's estimated value for the second preceding month's unit fuel cost and actual unit fuel cost for that month. This adjustment is computed by multiplying the difference between the preceding month's estimated value for the second preceding month's unit fuel cost and the actual unit fuel cost for that month (corrected for any fuel supplier surcharge) times the kWh generated during the preceding month and then dividing the result by the current month's estimated kWh sales; plus
- An adjustment, as necessary, which may be derived and applied to the unit fuel cost factors during the months preceding, including, and/or following January each year, depending on the dollar amount of adjustment necessary to balance the annual cumulative actual fuel cost with the annual cumulative fuel cost recovery through these rates; plus
- An adjustment to reflect offsetting credits to or additions to fuel costs resulting from judicial orders or settlements of legal proceedings affecting fuel costs or components thereof, including taxes or transportation costs, or to reflect accounting and billing record corrections or other out-of-period adjustments to fuel costs.
- An adjustment, as necessary, which may be derived and applied to the unit fuel cost factors for recovery of dollars spent for the verifiable kW reductions that are above the level reflected in base rates for energy efficiency and conservation programs. Recovery of such costs would be allowed once an independent third party reviews and confirms the incremental kW reductions.

Plus or minus an adjustment, as necessary, which may be applied to the unit cost factors for amortization of a regulatory asset. The adjustment comprises allowable costs that are defined by City of San Antonio Ordinance No. 2022-01-13-0001 authorizing the regulatory asset and recovery of such costs subject to Accountability Procedures as set forth within the same city ordinance.

Plus or minus the proportionate part of the increase or decrease in taxes, required payments to governmental entities or for governmental or municipal purposes which may be hereafter assessed, imposed, or otherwise required and which are payable out of or are based upon revenues of the electric system.

LATE PAYMENT CHARGE

The Monthly Bill will be charged if payment is made within the period indicated on the bill. Bills not paid within this period will be charged an additional 2 percent times the Monthly Bill excluding the adjustment for fuel costs. This provision is not applicable to streetlights installed within the City of San Antonio.

TERM OF SERVICE

The Term of Service shall be in accordance with the contract or agreement between CPS Energy and the corresponding applicant.

TERMS AND CONDITIONS

Service is subject to the CPS Energy Customer Terms and Conditions Applying to Retail Utility Service which are incorporated herein by this reference.

LUMINAIRE CHANGEOUTS

CPS Energy will consider Customer requests for the changeout of existing operational streetlights (luminaire, lamp, photocell) for another type of streetlight. Requests for changeout will be contingent upon overall CPS Energy work schedule and changeouts will be scheduled so as not to interfere with normal CPS Energy operations (lighting maintenance, new lighting installation, etc.). The Customer will be responsible for all applicable costs and charges associated with the requested streetlight changeout. CPS Energy reserves the right to reject or delay, for any reason, a request for a streetlight changeout.

CURTAILMENT

CPS Energy shall have the right at any and all times to immediately adjust in whole or in part, the supply of electricity to Customers, in order to adjust to fuel supplies for generation of electricity or to adjust to other factors affecting delivery capability.

CPS Energy

STREETLIGHTING SERVICE STATE EXPRESSWAY LIGHTING

ELECTRIC RATE

SSE

APPLICATION

This rate is applicable to service for the operation and maintenance of lighting of dedicated highways, expressways, or thoroughfares where the installation is totally financed by the State of Texas.

TYPE OF SERVICE

The types and conditions of service available under this rate are described in the contract(s) or agreement(s) between CPS Energy, the State of Texas, the City of San Antonio, or other municipal or political subdivisions.

MONTHLY BILL

Nominal Lamp Size In Lumens	Lamp Rating In Watts	Type of Lamp and Installation	Monthly Rate Single Fixture
12,000	250	Mercury Vapor	\$20.05
21,000	400	Mercury Vapor	\$24.50
55,000	1,000	Mercury Vapor	\$41.35
5,800	70	High Pressure Sodium	\$16.25
9,500	100	High Pressure Sodium (Underpass)	\$7.40
16,000	150	High Pressure Sodium	\$17.65
25,000	250	High Pressure Sodium	\$20.25
47,000	400	High Pressure Sodium	\$25.40
47,000	400	High Pressure Sodium (Hi-Mast)	\$32.05
140,000	1,000	High Pressure Sodium (Hi-Mast)	\$48.85
14,620	157	Light-Emitting Diode (LED)	\$20.75
22,703	238	Light-Emitting Diode	\$26.20

Adjustments

Plus or minus an amount which reflects the difference in the unit fuel cost factor for the current month above or below a basic cost of \$0.01416 per kWh sold. The unit fuel cost factor for the current month is computed as the sum of:

- (a) The current month's estimated unit fuel cost per kWh, which is computed based upon the current month's estimated kWh generation mix, unit fuel cost by fuel type, any known changes in fuel cost, sales to other than long-term customers, purchases and line losses; plus
- (b) An adjustment, if indicated by the current status of the over and under recovery of fuel costs for the recovery year in progress, to correct for the difference between the preceding month's estimated unit fuel cost and the current computation for this value. This adjustment is computed by multiplying the difference between the preceding month's estimated unit fuel cost (corrected for any fuel supplier surcharge) and the current computation for this value times the kWh generated during the preceding month and then dividing the result by the current month's estimated kWh sales; plus
- (c) An adjustment, if indicated by the current status of the over and under recovery of fuel costs for the recovery year in progress, to correct for the difference between the preceding month's estimated value for the second preceding month's unit fuel cost and actual unit fuel cost for that month. This adjustment is computed by multiplying the difference between the preceding month's estimated value for the second preceding month's unit fuel cost and the actual unit fuel cost for that month (corrected for any fuel supplier surcharge) times the kWh generated during the preceding month and then dividing the result by the current month's estimated kWh sales; plus

- (d) An adjustment, as necessary, which may be derived and applied to the unit fuel cost factors during the months preceding, including, and/or following January each year, depending on the dollar amount of adjustment necessary to balance the annual cumulative actual fuel cost with the annual cumulative fuel cost recovery through these rates; plus
- (e) An adjustment to reflect offsetting credits to or additions to fuel costs resulting from judicial orders or settlements of legal proceedings affecting fuel costs or components thereof, including taxes or transportation costs, or to reflect accounting and billing record corrections or other out-of-period adjustments to fuel costs.
- (f) An adjustment, as necessary, which may be derived and applied to the unit fuel cost factors for recovery of dollars spent for the verifiable kW reductions that are above the level reflected in base rates for energy efficiency and conservation programs. Recovery of such costs would be allowed once an independent third party reviews and confirms the incremental kW reductions.

Plus or minus an adjustment, as necessary, which may be applied to the unit cost factors for amortization of a regulatory asset. The adjustment comprises allowable costs that are defined by City of San Antonio Ordinance No. 2022-01-13-0001 authorizing the regulatory asset and recovery of such costs subject to Accountability Procedures as set forth within the same city ordinance.

Plus or minus the proportionate part of the increase or decrease in taxes, required payments to governmental entities or for governmental or municipal purposes which may be hereafter assessed, imposed, or otherwise required and which are payable out of or are based upon revenues of the electric system.

LATE PAYMENT CHARGE

The Monthly Bill will be charged if payment is made within the period indicated on the bill. Bills not paid within this period will be charged an additional 2 percent times the Monthly Bill excluding the adjustment for fuel costs. This provision is not applicable to streetlights installed within the City of San Antonio.

TERM OF SERVICE

The Term of Service shall be in accordance with the contract(s) or agreement(s) between CPS Energy and the State of Texas, the City of San Antonio, or other municipal or political subdivisions.

TERMS AND CONDITIONS

Service is subject to CPS Energy Customer Terms and Conditions Applying to Retail Utility Service which are incorporated herein by this reference.

CURTAILMENT

CPS Energy shall have the right at any and all times to immediately adjust in whole or in part, the supply of electricity to Customers, in order to adjust to fuel supplies for generation of electricity or to adjust to other factors affecting delivery capability.

CPS Energy

TRIPARTY STREETLIGHTING SERVICE (MOUNTED ON MIDBLOCK POLES)

ELECTRIC RATE

TSS-MBP

APPLICATION

This rate is applicable to service supplied to the City of San Antonio (Customer) for power and energy requirements of unmetered TRIPARTY streetlighting facilities mounted on midblock poles located within the incorporated limits of the City of San Antonio and within the TRIPARTY geographic area specified in City of San Antonio Ordinance No. 69219. This rate is not applicable to facilities located in any area other than the one specified herein, in any unincorporated area, or in incorporated areas other than the City of San Antonio.

TYPES AND CONDITIONS OF SERVICE

The types and conditions of service available under this rate are described herein and may be further described in a contract or agreement between CPS Energy and the City of San Antonio, or in CPS Energy Electric Service Standards. When facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises served or to be served, the required service may be provided pursuant to CPS Energy Customer Terms and Conditions Applying to Retail Utility Service and the CPS Energy Policy for Electric Line Extensions and Service Installations.

Additional conditions of service provided by CPS Energy under this rate are described herein. The charges provided for under this rate include revenues to fund facilities and services provided by CPS Energy and described herein, and no other facilities or services.

1. Consumption (kWh energy sold) for these TRIPARTY streetlighting facilities as described herein will not be metered, and will be estimated by CPS Energy based on the numbers and types of said facilities and the estimated monthly hours of use.
2. CPS Energy is responsible for the initial material cost of the luminaire with ballast, tenon adapter and necessary cable (from the CPS Energy manhole to the facility base). CPS Energy is responsible for initial installation costs of said necessary cable.
3. The City of San Antonio is responsible for the initial installation costs of the midblock poles. CPS Energy is responsible for future replacement costs of midblock poles. The term replacement as used herein means replacement of the midblock poles for any reason - including but not limited to: (1) obsolescence, (2) vehicle knockdown, and (3) force majeure damage to or destruction of the midblock pole. From the time of initial installation until the first future CPS Energy replacement of the midblock pole, the billing from CPS Energy to the City of San Antonio shall be as shown in the "MONTHLY BILL -- Monthly Rate Charged Prior to First Replacement of Midblock Pole by CPS Energy" section below. After the first replacement of the midblock pole by CPS Energy, the billing from CPS Energy to the City of San Antonio shall be as shown in the "MONTHLY BILL -- Monthly Rate Charged After Replacement of Midblock Pole by CPS Energy" section below. After acceptance by CPS Energy, CPS Energy shall retain title to the midblock poles.
4. CPS Energy is responsible for future operating and maintenance costs relative to the midblock pole, luminaire, tenon adapter and necessary cable (from the CPS Energy manhole to the luminaire) -- including lamp replacement, repainting the midblock poles when necessary, replacement of these facilities as they wear out, the supply of power and energy necessary to operate these facilities, and the repair of these facilities as needed.
5. Should the City of San Antonio request that facilities (for which CPS Energy has replacement responsibility) be removed from service prior to the end of their useful life as determined by CPS Energy, appropriate charges will be developed and paid to CPS Energy by the City of San Antonio in order to compensate CPS Energy for the remaining useful life of the facilities removed.
6. Other facilities and services not enumerated herein are not the responsibility of CPS Energy, and related costs thereof are not included in this rate.

MONTHLY BILL**Monthly Rate Charged Prior To First Replacement of Midblock Pole by CPS Energy**

Nominal Lamp Size In Lumens	Lamp Rating In Watts	Type of Lamp and Installation	Monthly Rate	
			Single Fixture	Double Fixture
19,500	250	Metal Halide on Midblock Pole	\$19.10	\$29.05
32,000	400	Metal Halide on Midblock Pole	\$23.20	\$37.35

Monthly Rate Charged After Replacement of Midblock Pole by CPS Energy

Nominal Lamp Size In Lumens	Lamp Rating In Watts	Type of Lamp and Installation	Monthly Rate	
			Single Fixture	Double Fixture
19,500	250	Metal Halide on Midblock Pole	\$39.25	\$49.35
32,000	400	Metal Halide on Midblock Pole	\$43.35	\$57.55

Adjustments

Plus or minus an amount which reflects the difference in the unit fuel cost factor for the current month above or below a basic cost of \$0.01416 per kWh sold. The unit fuel cost factor for the current month is computed as the sum of:

- The current month's estimated unit fuel cost per kWh, which is computed based upon the current month's estimated kWh generation mix, unit fuel cost by fuel type, any known changes in fuel cost, sales to other than long-term customers, purchases and line losses; plus
- An adjustment, if indicated by the current status of the over and under recovery of fuel costs for the recovery year in progress, to correct for the difference between the preceding month's estimated unit fuel cost and the current computation for this value. This adjustment is computed by multiplying the difference between the preceding month's estimated unit fuel cost (corrected for any fuel supplier surcharge) and the current computation for this value times the kWh generated during the preceding month and then dividing the result by the current month's estimated kWh sales; plus
- An adjustment, if indicated by the current status of the over and under recovery of fuel costs for the recovery year in progress, to correct for the difference between the preceding month's estimated value for the second preceding month's unit fuel cost and actual unit fuel cost for that month. This adjustment is computed by multiplying the difference between the preceding month's estimated value for the second preceding month's unit fuel cost and the actual unit fuel cost for that month (corrected for any fuel supplier surcharge) times the kWh generated during the preceding month and then dividing the result by the current month's estimated kWh sales; plus
- An adjustment, as necessary, which may be derived and applied to the unit fuel cost factors during the months preceding, including, and/or following January each year, depending on the dollar amount of adjustment necessary to balance the annual cumulative actual fuel cost with the annual cumulative fuel cost recovery through these rates; plus
- An adjustment to reflect offsetting credits to or additions to fuel costs resulting from judicial orders or settlements of legal proceedings affecting fuel costs or components thereof, including taxes or transportation costs, or to reflect accounting and billing record corrections or other out-of-period adjustments to fuel costs.
- An adjustment, as necessary, which may be derived and applied to the unit fuel cost factors for recovery of dollars spent for the verifiable kW reductions that are above the level reflected in base rates for energy efficiency and conservation programs. Recovery of such costs would be allowed once an independent third party reviews and confirms the incremental kW reductions.

Plus or minus an adjustment, as necessary, which may be applied to the unit cost factors for amortization of a regulatory asset. The adjustment comprises allowable costs that are defined by City of San Antonio Ordinance No. 2022-01-13-0001 authorizing the regulatory asset and recovery of such costs subject to Accountability Procedures as set forth within the same city ordinance.

Plus or minus the proportionate part of the increase or decrease in taxes, required payments to governmental entities or for governmental or municipal purposes which may be hereafter assessed, imposed, or otherwise required and which are payable out of or are based upon revenues of the electric system.

TERM OF SERVICE

The Term of Service shall be in accordance with the contract or agreement between CPS Energy and the City of San Antonio.

TERMS AND CONDITIONS

Service is subject to CPS Energy Customer Terms and Conditions Applying to Retail Utility Service which are incorporated herein by this reference.

CURTAILMENT

CPS Energy shall have the right at any and all times to immediately adjust in whole or in part, the supply of electricity to Customers, in order to adjust to fuel supplies for generation of electricity or to adjust to other factors affecting delivery capability.

CPS Energy

TRIPARTY STREETLIGHTING SERVICE (MOUNTED ON TRAFFIC SIGNAL POLES)

ELECTRIC RATE

TSS-TSP

APPLICATION

This rate is applicable to service supplied to the City of San Antonio (Customer) for power and energy requirements of unmetered TRIPARTY streetlighting facilities mounted on traffic signal poles located within the incorporated limits of the City of San Antonio and within the TRIPARTY geographic area specified in City of San Antonio Ordinance No. 69219. This rate is not applicable to facilities located in any area other than the one specified herein, in any unincorporated area, or in incorporated areas other than the City of San Antonio.

TYPES AND CONDITIONS OF SERVICE

The types and conditions of service available under this rate are described herein and may be further described in a contract or agreement between CPS Energy and the City of San Antonio, or in CPS Energy Electric Service Standards. When facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises served or to be served, the required service may be provided pursuant to CPS Energy Customer Terms and Conditions Applying to Retail Utility Service and the CPS Energy Policy for Electric Line Extensions and Service Installations.

Additional conditions of service provided by CPS Energy under this rate are described herein. The charges provided for under this rate include revenues to fund facilities and services provided by CPS Energy and described herein, and no other facilities or services.

1. Consumption (kWh energy sold) for these TRIPARTY streetlighting facilities as described herein will not be metered, and will be estimated by CPS Energy based on the numbers and types of said facilities and the estimated monthly hours of use.
2. CPS Energy is responsible for the initial material cost of the luminaire with ballast, tenon adapter and necessary cable (from the CPS Energy manhole to the facility base). CPS Energy is responsible for initial installation costs of said necessary cable.
3. CPS Energy is responsible for future operating and maintenance costs relative to the luminaire, tenon adapter and necessary cable (from the CPS Energy manhole to the luminaire) -- including lamp replacement, replacement of said facilities as they wear out, the supply of power and energy necessary to operate these facilities, and the repair of said facilities as needed.
4. CPS Energy is not responsible for the initial installation, future repairs, future maintenance or future replacement of Traffic Signal Poles or of other Traffic Signal appurtenances.
5. Should the City of San Antonio request that facilities (for which CPS Energy has replacement responsibility) be removed from service prior to the end of their useful life as determined by CPS Energy, appropriate charges will be developed and paid to CPS Energy by the City of San Antonio in order to compensate CPS Energy for the remaining useful life of the facilities removed.
6. Other facilities and services not enumerated herein are not the responsibility of CPS Energy, and related costs thereof are not included in this rate.

MONTHLY BILL

Nominal Lamp Size In Lumens	Lamp Rating In Watts	Type of Lamp and Installation	Monthly Rate		
			Single Fixture	Double Fixture	Triple Fixture
19,500	250	Metal Halide on Traffic Signal Pole	\$18.30	\$28.25	\$38.40
32,000	400	Metal Halide on Traffic Signal Pole	\$22.55	\$36.55	\$50.80

Adjustments

Plus or minus an amount which reflects the difference in the unit fuel cost factor for the current month above or below a basic cost of \$0.01416 per kWh sold. The unit fuel cost factor for the current month is computed as the sum of:

- (a) The current month's estimated unit fuel cost per kWh, which is computed based upon the current month's estimated kWh generation mix, unit fuel cost by fuel type, any known changes in fuel cost, sales to other than long-term customers, purchases and line losses; plus
- (b) An adjustment, if indicated by the current status of the over and under recovery of fuel costs for the recovery year in progress, to correct for the difference between the preceding month's estimated unit fuel cost and the current computation for this value. This adjustment is computed by multiplying the difference between the preceding month's estimated unit fuel cost (corrected for any fuel supplier surcharge) and the current computation for this value times the kWh generated during the preceding month and then dividing the result by the current month's estimated kWh sales; plus
- (c) An adjustment, if indicated by the current status of the over and under recovery of fuel costs for the recovery year in progress, to correct for the difference between the preceding month's estimated value for the second preceding month's unit fuel cost and actual unit fuel cost for that month. This adjustment is computed by multiplying the difference between the preceding month's estimated value for the second preceding month's unit fuel cost and the actual unit fuel cost for that month (corrected for any fuel supplier surcharge) times the kWh generated during the preceding month and then dividing the result by the current month's estimated kWh sales; plus
- (d) An adjustment, as necessary, which may be derived and applied to the unit fuel cost factors during the months preceding, including, and/or following January each year, depending on the dollar amount of adjustment necessary to balance the annual cumulative actual fuel cost with the annual cumulative fuel cost recovery through these rates; plus
- (e) An adjustment to reflect offsetting credits to or additions to fuel costs resulting from judicial orders or settlements of legal proceedings affecting fuel costs or components thereof, including taxes or transportation costs, or to reflect accounting and billing record corrections or other out-of-period adjustments to fuel costs.
- (f) An adjustment, as necessary, which may be derived and applied to the unit fuel cost factors for recovery of dollars spent for the verifiable kW reductions that are above the level reflected in base rates for energy efficiency and conservation programs. Recovery of such costs would be allowed once an independent third party reviews and confirms the incremental kW reductions.

Plus or minus an adjustment, as necessary, which may be applied to the unit cost factors for amortization of a regulatory asset. The adjustment comprises allowable costs that are defined by City of San Antonio Ordinance No. 2022-01-13-0001 authorizing the regulatory asset and recovery of such costs subject to Accountability Procedures as set forth within the same city ordinance.

Plus or minus the proportionate part of the increase or decrease in taxes, required payments to governmental entities or for governmental or municipal purposes which may be hereafter assessed, imposed, or otherwise required and which are payable out of or are based upon revenues of the electric system.

TERM OF SERVICE

The Term of Service shall be in accordance with the contract or agreement between CPS Energy and the City of San Antonio.

TERMS AND CONDITIONS

Service is subject to CPS Energy Customer Terms and Conditions Applying to Retail Utility Service which are incorporated herein by this reference.

CURTAILMENT

CPS Energy shall have the right at any and all times to immediately adjust in whole or in part, the supply of electricity to Customers, in order to adjust to fuel supplies for generation of electricity or to adjust to other factors affecting delivery capability.

CPS Energy

TRIPARTY STREETLIGHTING SERVICE RECEPTACLE OUTLETS

ELECTRIC RATE

TSS-RO

APPLICATION

This rate is applicable to service supplied to the City of San Antonio (Customer) for power and energy requirements of unmetered TRIPARTY receptacle outlet facilities located within the incorporated limits of the City of San Antonio and within the TRIPARTY geographic area specified in City of San Antonio Ordinance No. 69219. This rate is not applicable to facilities located in any area other than the one specified herein, in any unincorporated area, or in incorporated areas other than the City of San Antonio.

TYPES OF SERVICE

The types and conditions of service available under this rate are described herein and may be further described in a contract or agreement between CPS Energy and the City of San Antonio, or in CPS Energy Electric Service Standards. When facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises served or to be served, the required service may be provided pursuant to CPS Energy Customer Terms and Conditions Applying to Retail Utility Service and the CPS Energy Policy for Electric Line Extensions and Service Installations.

A TRIPARTY receptacle outlet facility shall consist of one receptacle outlet rated at 20 amp - together with associated fuse rated at 15 amp, cable, and appurtenances mounted on a TRIPARTY pedestrian light pole structure. There may be one or more such facilities served from the same electrical circuit on the City of San Antonio side of the point of delivery as defined herein.

Additional conditions of service provided by CPS Energy under this rate are described herein. The charges provided for under this rate include revenues to fund facilities and services provided by CPS Energy and described herein, and no other facilities or services.

1. Consumption (kWh energy sold) and Billing Demand (kW) for these TRIPARTY receptacle outlet facilities as described herein will not be metered, and will be estimated by CPS Energy based on the numbers and types of said facilities and the estimated hours of use. These TRIPARTY receptacle outlet facilities shall be located on the City of San Antonio side of the point of delivery as defined herein. The rates derived herein are based on a 15 amp maximum rated capacity per TRIPARTY receptacle outlet facility.
2. CPS Energy is responsible for the delivery of power and energy to the point of delivery of these TRIPARTY receptacle outlet facilities. The point of delivery shall be the City of San Antonio's main disconnect device. The City of San Antonio is responsible for initial installation, future replacement, maintenance, and all other costs and expenses associated with facilities located on the City of San Antonio side of the point of delivery.
3. CPS Energy is not responsible for the costs of initial installation of these TRIPARTY receptacle outlet facilities, for the future replacement of these facilities for any reason, or for any required maintenance of (including fuse replacement whenever necessary) or repairs to these facilities and appurtenances on the City of San Antonio side of the point of delivery.
4. The City of San Antonio is responsible for all costs of initial installation, future replacement, operating and maintenance (including fuse replacement whenever necessary) and repairs of any type relative to these TRIPARTY receptacle outlet facilities on the City of San Antonio side of the point of delivery. The City of San Antonio Parks and Recreation Department (or its successor in function) is responsible for prior notification to CPS Energy Rate Administration (or its successor in function) whenever these unmetered TRIPARTY receptacle outlet facilities are to be energized. Notification shall include location and identification of facilities to be energized and the time period of energization.
5. Should the City of San Antonio request that facilities (for which CPS Energy has replacement responsibility) be removed from service prior to the end of their useful life as determined by CPS Energy, appropriate charges will be developed and paid to CPS Energy by the City of San Antonio in order to compensate CPS Energy for the remaining useful life of the facilities removed.
6. Other facilities and services not enumerated herein are not the responsibility of CPS Energy, and related costs thereof are not included in this rate.

MONTHLY BILL

\$2.05 per TRIPARTY receptacle outlet facility per day or any part thereof, multiplied by the number of days in the billing month during which the TRIPARTY receptacle outlet facility is energized.

Adjustments

Plus or minus an amount which reflects the difference in the unit fuel cost factor for the current month above or below a basic cost of \$0.01416 per kWh sold. The unit fuel cost factor for the current month is computed as the sum of:

- (a) The current month's estimated unit fuel cost per kWh, which is computed based upon the current month's estimated kWh generation mix, unit fuel cost by fuel type, any known changes in fuel cost, sales to other than long-term customers, purchases and line losses; plus
- (b) An adjustment, if indicated by the current status of the over and under recovery of fuel costs for the recovery year in progress, to correct for the difference between the preceding month's estimated unit fuel cost and the current computation for this value. This adjustment is computed by multiplying the difference between the preceding month's estimated unit fuel cost (corrected for any fuel supplier surcharge) and the current computation for this value times the kWh generated during the preceding month and then dividing the result by the current month's estimated kWh sales; plus
- (c) An adjustment, if indicated by the current status of the over and under recovery of fuel costs for the recovery year in progress, to correct for the difference between the preceding month's estimated value for the second preceding month's unit fuel cost and actual unit fuel cost for that month. This adjustment is computed by multiplying the difference between the preceding month's estimated value for the second preceding month's unit fuel cost and the actual unit fuel cost for that month (corrected for any fuel supplier surcharge) times the kWh generated during the preceding month and then dividing the result by the current month's estimated kWh sales; plus
- (d) An adjustment, as necessary, which may be derived and applied to the unit fuel cost factors during the months preceding, including, and/or following January each year, depending on the dollar amount of adjustment necessary to balance the annual cumulative actual fuel cost with the annual cumulative fuel cost recovery through these rates; plus
- (e) An adjustment to reflect offsetting credits to or additions to fuel costs resulting from judicial orders or settlements of legal proceedings affecting fuel costs or components thereof, including taxes or transportation costs, or to reflect accounting and billing record corrections or other out-of-period adjustments to fuel costs.
- (f) An adjustment, as necessary, which may be derived and applied to the unit fuel cost factors for recovery of dollars spent for the verifiable kW reductions that are above the level reflected in base rates for energy efficiency and conservation programs. Recovery of such costs would be allowed once an independent third party reviews and confirms the incremental kW reductions.

Plus or minus an adjustment, as necessary, which may be applied to the unit cost factors for amortization of a regulatory asset. The adjustment comprises allowable costs that are defined by City of San Antonio Ordinance No. 2022-01-13-0001 authorizing the regulatory asset and recovery of such costs subject to Accountability Procedures as set forth within the same city ordinance.

Plus or minus the proportionate part of the increase or decrease in taxes, required payments to governmental entities or for governmental or municipal purposes which may be hereafter assessed, imposed, or otherwise required and which are payable out of or are based upon revenues of the electric system.

TERM OF SERVICE

The Term of Service shall be in accordance with the contract or agreement between CPS Energy and the City of San Antonio.

TERMS AND CONDITIONS

Service is subject to CPS Energy Customer Terms and Conditions Applying to Retail Utility Service which are incorporated herein by this reference.

CURTAILMENT

CPS Energy shall have the right at any and all times to immediately adjust in whole or in part, the supply of electricity to Customers, in order to adjust to fuel supplies for generation of electricity or to adjust to other factors affecting delivery capability.

CPS Energy

MISSION TRAILS STREETLIGHTING SERVICE

ELECTRIC RATE

MTS

APPLICATION

This rate is applicable only to service supplied to the City of San Antonio (Customer) for power and energy requirements of unmetered Mission Trails streetlighting facilities mounted on candy cane poles located within the incorporated limits of the City of San Antonio and within the Mission Trails geographic area specified in City of San Antonio Ordinance No. 83817.

TYPES AND CONDITIONS OF SERVICE

The types and conditions of service available under this rate are described herein and/or in a contract or agreement between CPS Energy and the City of San Antonio, and/or in CPS Energy Electric Service Standards. When facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises served or to be served, the required service may be provided pursuant to CPS Energy Customer Terms and Conditions Applying to Retail Utility Service and the CPS Energy Policy for Electric Line Extensions and Service Installations.

The charges provided for under this rate include revenues to fund facilities and services provided by CPS Energy and described herein, and no other facilities or services.

1. Consumption (kWh energy sold) for these Mission Trails streetlighting facilities as described herein will not be metered, and will be estimated by CPS Energy based on the numbers and types of said facilities and the estimated monthly hours of use.
2. The Texas Department of Transportation (TxDot) is responsible for the initial installation costs of some candy cane poles, and CPS Energy is responsible for the remainder. CPS Energy is responsible for future replacement costs of all candy cane poles. "Replacement" as used herein means replacement of the candy cane poles for any reason -- including but not limited to: (1) obsolescence, (2) vehicle knockdown, and (3) force majeure damage to or destruction of the candy cane pole. From the time of initial installation by TxDot until the first future CPS Energy replacement of the candy cane pole, the billing from CPS Energy to the City of San Antonio shall be as shown in the "MONTHLY BILL -- Monthly rate charged for candy cane poles not installed by CPS Energy" section below. In all other cases, billing from CPS Energy to the City of San Antonio shall be as shown in the "MONTHLY BILL -- Monthly rate charged for candy cane poles installed by CPS Energy" section below. After acceptance by CPS Energy, CPS Energy shall retain title to the candy cane poles.
3. CPS Energy is responsible for future operating and maintenance costs relative to the candy cane pole, luminaire, tenon adapter and necessary cable (from the CPS Energy manhole to the luminaire) -- including lamp replacement, repainting the candy cane poles when necessary, replacement of these facilities as they wear out, the supply of power and energy necessary to operate these facilities, and the repair of these facilities as needed.
4. Facilities and services not enumerated herein are not the responsibility of CPS Energy, and related costs thereof are not included in this rate.

MONTHLY BILL

Monthly rate charged for candy cane poles not installed by CPS Energy

Nominal Lamp Size In Lumens	Lamp Rating In Watts	Type of Lamp and Installation	Monthly Rate
14,000	175	Metal Halide on candy cane pole	\$8.95
19,500	250	Metal Halide on candy cane pole	\$10.75

Monthly rate charged for candy cane poles installed by CPS Energy

Nominal Lamp Size In Lumens	Lamp Rating In Watts	Type of Lamp and Installation	Monthly Rate
14,000	175	Metal Halide on candy cane pole	\$18.85
19,500	250	Metal Halide on candy cane pole	\$23.20

Adjustments

Plus or minus an amount which reflects the difference in the unit fuel cost factor for the current month above or below a basic cost of \$0.01416 per kWh sold. The unit fuel cost factor for the current month is computed as the sum of:

- The current month's estimated unit fuel cost per kWh, which is computed based upon the current month's estimated kWh generation mix, unit fuel cost by fuel type, any known changes in fuel cost, sales to other than long-term customers, purchases and line losses; plus
- An adjustment, if indicated by the current status of the over and under recovery of fuel costs for the recovery year in progress, to correct for the difference between the preceding month's estimated unit fuel cost and the current computation for this value. This adjustment is computed by multiplying the difference between the preceding month's estimated unit fuel cost (corrected for any fuel supplier surcharge) and the current computation for this value times the kWh generated during the preceding month and then dividing the result by the current month's estimated kWh sales; plus
- An adjustment, if indicated by the current status of the over and under recovery of fuel costs for the recovery year in progress, to correct for the difference between the preceding month's estimated value for the second preceding month's unit fuel cost and actual unit fuel cost for that month. This adjustment is computed by multiplying the difference between the preceding month's estimated value for the second preceding month's unit fuel cost and the actual unit fuel cost for that month (corrected for any fuel supplier surcharge) times the kWh generated during the preceding month and then dividing the result by the current month's estimated kWh sales; plus
- An adjustment, as necessary, which may be derived and applied to the unit fuel cost factors during the months preceding, including, and/or following January each year, depending on the dollar amount of adjustment necessary to balance the annual cumulative actual fuel cost with the annual cumulative fuel cost recovery through these rates; plus
- An adjustment to reflect offsetting credits to or additions to fuel costs resulting from judicial orders or settlements of legal proceedings affecting fuel costs or components thereof, including taxes or transportation costs, or to reflect accounting and billing record corrections or other out-of-period adjustments to fuel costs.
- An adjustment, as necessary, which may be derived and applied to the unit fuel cost factors for recovery of dollars spent for the verifiable kW reductions that are above the level reflected in base rates for energy efficiency and conservation programs. Recovery of such costs would be allowed once an independent third party reviews and confirms the incremental kW reductions.

Plus or minus an adjustment, as necessary, which may be applied to the unit cost factors for amortization of a regulatory asset. The adjustment comprises allowable costs that are defined by City of San Antonio Ordinance No. 2022-01-13-0001 authorizing the regulatory asset and recovery of such costs subject to Accountability Procedures as set forth within the same city ordinance.

Plus or minus the proportionate part of the increase or decrease in taxes, required payments to governmental entities or for governmental or municipal purposes which may be hereafter assessed, imposed, or otherwise required and which are payable out of or are based upon revenues of the electric system.

TERM OF SERVICE

The Term of Service shall be in accordance with the contract or agreement between CPS Energy and the City of San Antonio.

TERMS AND CONDITIONS

Service is subject to CPS Energy Customer Terms and Conditions Applying to Retail Utility Service which are incorporated herein by this reference.

CURTAILMENT

CPS Energy shall have the right at any and all times to immediately adjust in whole or in part, the supply of electricity to Customers, in order to adjust to fuel supplies for generation of electricity or to adjust to other factors affecting delivery capability.

CPS Energy

SPECIAL LIGHTING SERVICE

ELECTRIC RATE

SL

APPLICATION

This rate is applicable to service for lighting installations for which no other outdoor lighting rate schedule applies.

TYPE OF SERVICE

The types and conditions of service available under this rate are described in the contract or agreement between CPS Energy and the applicant or customer.

MONTHLY BILL

Nominal Lamp Size In Lumens	Lamp Rating In Watts	Type of Lamp and Installation	Monthly Rate
2,560	232	Aviation Obstruction Double Light	\$19.75

Additional Facilities	Monthly Rate
5 KVA Overhead Transformer*	\$6.05 per Transformer
15 KVA Overhead Transformer	\$17.10 per Transformer
Overhead Secondary Extension in Excess of 100 Feet per Light	\$0.016 per Foot

* Closed to new installations. Applicable only to existing SL Lighting served by 5 kVA transformers. As these 5 kVA transformers reach the end of their useful lives, they will be replaced with 15 kVA transformers.

Adjustments

Plus or minus an amount which reflects the difference in the unit fuel cost factor for the current month above or below a basic cost of \$0.01416 per kWh sold. The unit fuel cost factor for the current month is computed as the sum of:

- (a) The current month's estimated unit fuel cost per kWh, which is computed based upon the current month's estimated kWh generation mix, unit fuel cost by fuel type, any known changes in fuel cost, sales to other than long-term customers, purchases and line losses; plus
- (b) An adjustment, if indicated by the current status of the over and under recovery of fuel costs for the recovery year in progress, to correct for the difference between the preceding month's estimated unit fuel cost and the current computation for this value. This adjustment is computed by multiplying the difference between the preceding month's estimated unit fuel cost (corrected for any fuel supplier surcharge) and the current computation for this value times the kWh generated during the preceding month and then dividing the result by the current month's estimated kWh sales; plus
- (c) An adjustment, if indicated by the current status of the over and under recovery of fuel costs for the recovery year in progress, to correct for the difference between the preceding month's estimated value for the second preceding month's unit fuel cost and actual unit fuel cost for that month. This adjustment is computed by multiplying the difference between the preceding month's estimated value for the second preceding month's unit fuel cost and the actual unit fuel cost for that month (corrected for any fuel supplier surcharge) times the kWh generated during the preceding month and then dividing the result by the current month's estimated kWh sales; plus
- (d) An adjustment, as necessary, which may be derived and applied to the unit fuel cost factors during the months preceding, including, and/or following January each year, depending on the dollar amount of adjustment necessary to balance the annual cumulative actual fuel cost with the annual cumulative fuel cost recovery through these rates; plus

- (e) An adjustment to reflect offsetting credits to or additions to fuel costs resulting from judicial orders or settlements of legal proceedings affecting fuel costs or components thereof, including taxes or transportation costs, or to reflect accounting and billing record corrections or other out-of-period adjustments to fuel costs.
- (f) An adjustment, as necessary, which may be derived and applied to the unit fuel cost factors for recovery of dollars spent for the verifiable kW reductions that are above the level reflected in base rates for energy efficiency and conservation programs. Recovery of such costs would be allowed once an independent third party reviews and confirms the incremental kW reductions.

Plus or minus an adjustment, as necessary, which may be applied to the unit cost factors for amortization of a regulatory asset. The adjustment comprises allowable costs that are defined by City of San Antonio Ordinance No. 2022-01-13-0001 authorizing the regulatory asset and recovery of such costs subject to Accountability Procedures as set forth within the same city ordinance.

Plus or minus the proportionate part of the increase or decrease in taxes, required payments to governmental entities or for governmental or municipal purposes which may be hereafter assessed, imposed, or otherwise required and which are payable out of or are based upon revenues of the electric system.

LATE PAYMENT CHARGE

The Monthly Bill will be charged if payment is made within the period indicated on the bill. Bills not paid within this period will be charged an additional 2 percent times the Monthly Bill excluding the adjustment for fuel costs. This provision is not applicable to streetlights installed within the City of San Antonio.

TERM OF SERVICE

The Term of Service shall be in accordance with the CPS Energy Application and Agreement for Special Lighting Service.

TERMS AND CONDITIONS

Service is subject to CPS Energy Customer Terms and Conditions Applying to Retail Utility Service which are incorporated herein by this reference.

CURTAILMENT

CPS Energy shall have the right at any and all times to immediately adjust in whole or in part, the supply of electricity to Customers, in order to adjust to fuel supplies for generation of electricity or to adjust to other factors affecting delivery capability.

CPS Energy

ALL NIGHT SECURITY LIGHT

ELECTRIC RATE

ANSL

APPLICATION

This rate is applicable to the installation, operation, and maintenance of All Night Security Light (ANSL) service within the area served by CPS Energy where CPS Energy owns, installs, operates, and maintains the entire installation, and the service is to be utilized exclusively for security purposes.

TYPE OF SERVICE

The types and conditions of service available under this rate are described in the individual application and agreement between CPS Energy and the corresponding applicant.

MONTHLY BILL

ANSL (OVERHEAD DISTRIBUTION)

Nominal Lamp Size In Lumens	Lamp Rating In Watts	Type of Lamp and Installation	Monthly Rate Single Fixture
7,000	175	Mercury Vapor on Existing Pole	\$11.00
21,000	400	Mercury Vapor on Existing Pole	\$20.45
55,000	1,000	Mercury Vapor on Existing Pole	\$37.20
9,500	100	High Pressure Sodium on Existing Pole	\$9.90
25,000	250	High Pressure Sodium on Existing Pole	\$15.70
47,000	400	High Pressure Sodium on Existing Pole	\$21.10
3,600	41.5	Light-Emitting Diode (LED) on Existing Pole	\$9.45
14,620	157	Light-Emitting Diode on Existing Pole	\$16.25
22,703	238	Light-Emitting Diode on Existing Pole	\$21.95

ANSL (UNDERGROUND DISTRIBUTION)

Nominal Lamp Size In Lumens	Lamp Rating In Watts	Type of Lamp and Installation	Monthly Rate Single Fixture
7,000	175	Mercury Vapor	\$25.80
21,000	400	Mercury Vapor	\$40.70
9,500	100	High Pressure Sodium	\$25.40
25,000	250	High Pressure Sodium	\$32.95
47,000	400	High Pressure Sodium	\$39.95
3,600	41.5	Light-Emitting Diode (LED)	\$24.95
14,620	157	Light-Emitting Diode	\$33.50
22,703	238	Light-Emitting Diode	\$40.75

Additional Facilities	Monthly Rate
Wooden Pole	\$3.30 per pole
Customer Operated Switch*	\$2.30 per switch
5 kVA Overhead Transformer**	\$6.05 per transformer
15 kVA Overhead Transformer	\$17.10 per transformer
Overhead Secondary Extension in excess of 100 feet per light	\$0.016 per foot
Underground Secondary Extension in Dirt	\$0.031 per foot
Underground Secondary Extension in Medium or Hard Rock and Paved Areas	\$0.087 per foot

*Closed to new installations.

**Closed to new installations. Applicable only to existing ANSL lighting served by 5 kVA transformers. As these 5 kVA transformers reach the end of their useful lives, they will be replaced with 15 kVA transformers.

Adjustments

Plus or minus an amount which reflects the difference in the unit fuel cost factor for the current month above or below a basic cost of \$0.01416 per kWh sold. The unit fuel cost factor for the current month is computed as the sum of:

- (a) The current month's estimated unit fuel cost per kWh, which is computed based upon the current month's estimated kWh generation mix, unit fuel cost by fuel type, any known changes in fuel cost, sales to other than long-term customers, purchases and line losses; plus
- (b) An adjustment, if indicated by the current status of the over and under recovery of fuel costs for the recovery year in progress, to correct for the difference between the preceding month's estimated unit fuel cost and the current computation for this value. This adjustment is computed by multiplying the difference between the preceding month's estimated unit fuel cost (corrected for any fuel supplier surcharge) and the current computation for this value times the kWh generated during the preceding month and then dividing the result by the current month's estimated kWh sales; plus
- (c) An adjustment, if indicated by the current status of the over and under recovery of fuel costs for the recovery year in progress, to correct for the difference between the preceding month's estimated value for the second preceding month's unit fuel cost and actual unit fuel cost for that month. This adjustment is computed by multiplying the difference between the preceding month's estimated value for the second preceding month's unit fuel cost and the actual unit fuel cost for that month (corrected for any fuel supplier surcharge) times the kWh generated during the preceding month and then dividing the result by the current month's estimated kWh sales; plus
- (d) An adjustment, as necessary, which may be derived and applied to the unit fuel cost factors during the months preceding, including, and/or following January each year, depending on the dollar amount of adjustment necessary to balance the annual cumulative actual fuel cost with the annual cumulative fuel cost recovery through these rates; plus
- (e) An adjustment to reflect offsetting credits to or additions to fuel costs resulting from judicial orders or settlements of legal proceedings affecting fuel costs or components thereof, including taxes or transportation costs, or to reflect accounting and billing record corrections or other out-of-period adjustments to fuel costs.
- (f) An adjustment, as necessary, which may be derived and applied to the unit fuel cost factors for recovery of dollars spent for the verifiable kW reductions that are above the level reflected in base rates for energy efficiency and conservation programs. Recovery of such costs would be allowed once an independent third party reviews and confirms the incremental kW reductions.

Plus or minus an adjustment, as necessary, which may be applied to the unit cost factors for amortization of a regulatory asset. The adjustment comprises allowable costs that are defined by City of San Antonio Ordinance No. 2022-01-13-0001 authorizing the regulatory asset and recovery of such costs subject to Accountability Procedures as set forth within the same city ordinance.

Plus or minus the proportionate part of the increase or decrease in taxes, required payments to governmental entities or for governmental or municipal purposes which may be hereafter assessed, imposed, or otherwise required and which are payable out of or are based upon revenues of the electric system.

LATE PAYMENT CHARGE

The Monthly Bill will be charged if payment is made within the period indicated on the bill. Bills not paid within this period will be charged an additional 2 percent times the Monthly Bill excluding the adjustment for fuel costs, garbage fees and sales taxes.

TERM OF SERVICE

The Term of Service shall be in accordance with the CPS Energy Application and Agreement for All Night Security Light.

TERMS AND CONDITIONS

Service is subject to the CPS Energy Customer Terms and Conditions Applying to Retail Utility Service which are incorporated herein by this reference.

LUMINAIRE CHANGEOUTS

CPS Energy will consider Customer requests for the changeout of existing operational ANSLs (luminaire, lamp, photocell) for another type of ANSL. Requests for changeout will be contingent upon overall CPS Energy work schedule and changeouts will be scheduled so as not to interfere with normal CPS Energy operations (lighting maintenance, new lighting installation, etc.). The Customer will be responsible for all applicable costs and charges associated with the requested ANSL changeout. CPS Energy reserves the right to reject or delay, for any reason, a request for an ANSL changeout.

CURTAILMENT

CPS Energy shall have the right at any and all times to immediately adjust in whole or in part, the supply of electricity to Customers, in order to adjust to fuel supplies for generation of electricity or to adjust to other factors affecting delivery capability.

CPS Energy

DECORATIVE STREETLIGHTING SERVICE

ELECTRIC RATE

SSD

APPLICATION

The Decorative Streetlight (Underground Distribution) rate applies to service supplied to decorative streetlight installations that

- illuminate dedicated public streets and highways within the area served by CPS Energy or are located within a CPS Energy service area that is a designated United States Government Military enclave where facilities have been privatized; and
- are owned, operated, and maintained totally and in full by CPS Energy; and
- applicant funded all material and installation costs of said streetlights at the time of installation. Installation may be performed, either wholly or partially, by CPS Energy or by applicant.

The Municipal Service rate is only available to the City of San Antonio and municipalities within the CPS Energy service area. Such municipal customers may fund the full installation of decorative streetlights and pay the standard decorative streetlight charges under this rate.

These rates are not applicable to illumination of state highways or All Night Security Light service.

TYPE OF SERVICE

The types and conditions of service available under these rates are described in the individual contract or agreement between CPS Energy and the corresponding applicant.

MONTHLY BILL

DECORATIVE STREETLIGHTS (UNDERGROUND DISTRIBUTION)

Nominal Lamp Size In Lumens	Lamp Rating In Watts	Type of Lamp	Monthly Rate	
			Single Fixture	Double Fixture
32,000	400	Metal Halide – Flex	\$18.50	\$29.35
14,000	175	Metal Halide – Pendant	\$14.75	---
19,500	250	Metal Halide – Acorn	\$17.85	\$27.95
5,778	99	Light-Emitting Diode (LED) – Pendant	\$12.05	---
13,315	136	Light-Emitting Diode – Acorn	\$20.60	\$34.30

MUNICIPAL SERVICE

Nominal Lamp Size In Lumens	Lamp Rating In Watts	Type of Lamp	Monthly Rate	
			Single Fixture	Double Fixture
32,000	400	Metal Halide – Flex	\$61.85	\$80.90
14,000	175	Metal Halide – Pendant	\$48.15	---
19,500	250	Metal Halide – Acorn	\$73.65	\$109.60
5,778	99	Light-Emitting Diode (LED) – Pendant	\$45.75	---
13,315	136	Light-Emitting Diode – Acorn	\$76.80	\$116.95

Adjustments

Plus or minus an amount which reflects the difference in the unit fuel cost factor for the current month above or below a basic cost of \$0.01416 per kWh sold. The unit fuel cost factor for the current month is computed as the sum of:

- (a) The current month's estimated unit fuel cost per kWh, which is computed based upon the current month's estimated kWh generation mix, unit fuel cost by fuel type, any known changes in fuel cost, sales to other than long-term customers, purchases and line losses; plus
- (b) An adjustment, if indicated by the current status of the over and under recovery of fuel costs for the recovery year in progress, to correct for the difference between the preceding month's estimated unit fuel cost and the current computation for this value. This adjustment is computed by multiplying the difference between the preceding month's estimated unit fuel cost (corrected for any fuel supplier surcharge) and the current computation for this value times the kWh generated during the preceding month and then dividing the result by the current month's estimated kWh sales; plus
- (c) An adjustment, if indicated by the current status of the over and under recovery of fuel costs for the recovery year in progress, to correct for the difference between the preceding month's estimated value for the second preceding month's unit fuel cost and actual unit fuel cost for that month. This adjustment is computed by multiplying the difference between the preceding month's estimated value for the second preceding month's unit fuel cost and the actual unit fuel cost for that month (corrected for any fuel supplier surcharge) times the kWh generated during the preceding month and then dividing the result by the current month's estimated kWh sales; plus
- (d) An adjustment, as necessary, which may be derived and applied to the unit fuel cost factors during the months preceding, including, and/or following January each year, depending on the dollar amount of adjustment necessary to balance the annual cumulative actual fuel cost with the annual cumulative fuel cost recovery through these rates; plus
- (e) An adjustment to reflect offsetting credits to or additions to fuel costs resulting from judicial orders or settlements of legal proceedings affecting fuel costs or components thereof, including taxes or transportation costs, or to reflect accounting and billing record corrections or other out-of-period adjustments to fuel costs.
- (f) An adjustment, as necessary, which may be derived and applied to the unit fuel cost factors for recovery of dollars spent for the verifiable kW reductions that are above the level reflected in base rates for energy efficiency and conservation programs. Recovery of such costs would be allowed once an independent third party reviews and confirms the incremental kW reductions.

Plus or minus an adjustment, as necessary, which may be applied to the unit cost factors for amortization of a regulatory asset. The adjustment comprises allowable costs that are defined by City of San Antonio Ordinance No. 2022-01-13-0001 authorizing the regulatory asset and recovery of such costs subject to Accountability Procedures as set forth within the same city ordinance.

Plus or minus the proportionate part of the increase or decrease in taxes, required payments to governmental entities or for governmental or municipal purposes which may be hereafter assessed, imposed, or otherwise required and which are payable out of or are based upon revenues of the electric system.

LATE PAYMENT CHARGE

Bills not paid within the period indicated on the bill will be charged an additional 2 percent times the Monthly Bill excluding the adjustment for fuel costs. This provision is not applicable to streetlights installed within the City of San Antonio.

TERM OF SERVICE

The Term of Service shall be in accordance with the contract or agreement between CPS Energy and the corresponding applicant.

TERMS AND CONDITIONS

Service is subject to the CPS Energy Customer Terms and Conditions Applying to Retail Utility Service, which are incorporated herein by reference as if set forth in full.

LUMINAIRE CHANGEOUTS

CPS Energy will consider Customer requests for the changeout of existing operational streetlights (luminaire, lamp, photocell) for another type of streetlight. Requests for changeout will be contingent upon overall CPS Energy work schedule and changeouts will be scheduled so as not to interfere with normal CPS Energy operations (lighting maintenance, new lighting installation, etc.). The Customer will be responsible for all applicable costs and charges associated with the requested streetlight changeout. CPS Energy reserves the right to reject or delay, for any reason, a request for a streetlight changeout.

CURTAILMENT

CPS Energy shall have the right at any and all times to immediately adjust in whole or in part, the supply of electricity to Customer, in order to adjust to fuel supplies for generation of electricity or to adjust to other factors affecting delivery capability.

CPS Energy

PUBLIC STREETLIGHTING SERVICE

ELECTRIC RATE

SSP - Unincorporated

APPLICATION

This rate applies to service supplied to streetlights that illuminate dedicated public streets and highways within unincorporated areas in the CPS Energy service area, or streetlights that are located within a CPS Energy service area that is a designated United States Government Military enclave where facilities have been privatized; and for which the applicant funds all material and installation costs of said streetlights at the time of installation. Installation may be performed, either wholly or partially, by CPS Energy or by applicant, but all installations are owned, operated, and maintained totally and in full by CPS Energy. Acceptance of an application for service under this rate will be contingent upon applicant securing necessary prior approval from the governmental authority having jurisdiction.

This rate is not applicable to illumination of state highways or All Night Security Light service.

TYPE OF SERVICE

The types and conditions of service available under this rate are described in the individual contract or agreement between CPS Energy and the corresponding applicant.

MONTHLY BILL

STANDARD STREETLIGHTS (OVERHEAD OR UNDERGROUND DISTRIBUTION)

Nominal Lamp Size In Lumens	Lamp Rating In Watts	Type of Lamp and Installation	Monthly Rate	
			Single Fixture	Double Fixture
9,500	100	High Pressure Sodium	\$10.85	---
27,000	250	High Pressure Sodium	\$13.80	\$19.95
47,000	400	High Pressure Sodium	\$18.10	\$28.60
27,000	250	High Pressure Sodium – Shoe Box	\$14.10	\$20.70
19,500	250	Metal Halide – Shoe Box	\$14.30	\$21.05
3,600	41.5	Light-Emitting Diode (LED)	\$10.25	---
14,620	157	Light-Emitting Diode	\$14.30	\$21.90
22,703	238	Light-Emitting Diode	\$18.85	\$30.85

Adjustments

Plus or minus an amount which reflects the difference in the unit fuel cost factor for the current month above or below a basic cost of \$0.01416 per kWh sold. The unit fuel cost factor for the current month is computed as the sum of:

- (a) The current month's estimated unit fuel cost per kWh, which is computed based upon the current month's estimated kWh generation mix, unit fuel cost by fuel type, any known changes in fuel cost, sales to other than long-term customers, purchases and line losses; plus
- (b) An adjustment, if indicated by the current status of the over and under recovery of fuel costs for the recovery year in progress, to correct for the difference between the preceding month's estimated unit fuel cost and the current computation for this value. This adjustment is computed by multiplying the difference between the preceding month's estimated unit fuel cost (corrected for any fuel supplier surcharge) and the current computation for this value times the kWh generated during the preceding month and then dividing the result by the current month's estimated kWh sales; plus
- (c) An adjustment, if indicated by the current status of the over and under recovery of fuel costs for the recovery year in progress, to correct for the difference between the preceding month's estimated value for the second preceding month's unit fuel cost and actual unit fuel cost for that month. This adjustment is computed by multiplying the difference between the preceding month's estimated value for the second preceding month's unit fuel cost and the actual unit fuel cost for that month (corrected for any fuel supplier

surcharge) times the kWh generated during the preceding month and then dividing the result by the current month's estimated kWh sales; plus

- (d) An adjustment, as necessary, which may be derived and applied to the unit fuel cost factors during the months preceding, including, and/or following January each year, depending on the dollar amount of adjustment necessary to balance the annual cumulative actual fuel cost with the annual cumulative fuel cost recovery through these rates; plus
- (e) An adjustment to reflect offsetting credits to or additions to fuel costs resulting from judicial orders or settlements of legal proceedings affecting fuel costs or components thereof, including taxes or transportation costs, or to reflect accounting and billing record corrections or other out-of-period adjustments to fuel costs.
- (f) An adjustment, as necessary, which may be derived and applied to the unit fuel cost factors for recovery of dollars spent for the verifiable kW reductions that are above the level reflected in base rates for energy efficiency and conservation programs. Recovery of such costs would be allowed once an independent third party reviews and confirms the incremental kW reductions.

Plus or minus an adjustment, as necessary, which may be applied to the unit cost factors for amortization of a regulatory asset. The adjustment comprises allowable costs that are defined by City of San Antonio Ordinance No. 2022-01-13-0001 authorizing the regulatory asset and recovery of such costs subject to Accountability Procedures as set forth within the same city ordinance.

Plus or minus the proportionate part of the increase or decrease in taxes, required payments to governmental entities or for governmental or municipal purposes which may be hereafter assessed, imposed, or otherwise required and which are payable out of or are based upon revenues of the electric system.

LATE PAYMENT CHARGE

Bills not paid within the pay period indicated on the bill will be charged an additional 2 percent times the Monthly Bill excluding the adjustment for fuel costs.

TERM OF SERVICE

The Term of Service shall be in accordance with the contract or agreement between CPS Energy and the corresponding applicant.

TERMS AND CONDITIONS

Service is subject to the CPS Energy Customer Terms and Conditions Applying to Retail Utility Service, which are incorporated herein by reference as if set forth in full.

LUMINAIRE CHANGEOUTS

Customer requests for the changeout of existing operational streetlights (luminaire, lamp, photocell) for another type of streetlight will be contingent upon overall CPS Energy work schedule, and changeouts will be scheduled so as not to interfere with normal CPS Energy operations. Customer will be responsible for all applicable costs and charges associated with the requested streetlight changeout. CPS Energy reserves the right to reject or delay, for any reason, a request for a streetlight changeout.

CURTAILMENT

CPS Energy shall have the right at any and all times to immediately adjust in whole or in part, the supply of electricity to Customer, in order to adjust to fuel supplies for generation of electricity or to adjust to other factors affecting delivery capability.

CPS Energy

LED LUMINAIRE RETROFIT STREETLIGHTING SERVICE

ELECTRIC RATE

LED

APPLICATION

APPLICATION provisions of the following are incorporated by reference: STREETLIGHTING SERVICE PUBLIC STREETLIGHTING ELECTRIC RATE (SSP), the TRIPARTY STREETLIGHTING SERVICE (MOUNTED ON MIDBLOCK POLES) ELECTRIC RATE (TSS-MBP), and TRIPARTY STREETLIGHTING SERVICE (MOUNTED ON TRAFFIC SIGNAL POLES) ELECTRIC RATE (TSS-TSP). This rate is applicable to service supplied to the Customer for Light-Emitting Diode (LED) luminaires that meet the following requirements:

- LED luminaires which replace existing 100 watt, 250 watt, and 400 watt High Pressure Sodium (HPS) or Metal Halide (MH) luminaires excluding decorative lighting; and
- LED luminaires which replace existing High Pressure Sodium (HPS) or Metal Halide (MH) luminaires for which the Customer pays all costs for capital and installation of new LED luminaires, and removal of existing luminaires.

TYPE(S) AND CONDITIONS OF SERVICE

The types and conditions of service available under this rate are described in the corresponding SSP, TSS-MBP, or TSS-TSP tariff from which the existing HPS or MH luminaires were billed.

MONTHLY BILL

For qualifying luminaires, the monthly LED bill will be as follows:

MONTHLY LED RATES FOR QUALIFYING LIGHTS ORIGINALLY BILLED UNDER THE SSP RATE

STREETLIGHTS (OVERHEAD DISTRIBUTION)

First Generation LED Luminaires – Installed Prior to Effective Date of this Tariff

Watts Per LED Luminaire	Type of Existing Lamp Being Replaced with LED Luminaire	Monthly Rate	
		Single Fixture	Double Fixture
55	100 W HPS	\$7.40	---
96	250 W HPS or MH	\$11.30	\$16.80
164	400 W HPS	\$14.00	---

Second Generation LED Luminaires

Watts Per LED Luminaire	Type of Existing Lamp Being Replaced with LED Luminaire	Monthly Rate	
		Single Fixture	Double Fixture
41.5	100 W HPS	\$7.35	---
157	250 W HPS or MH	\$12.70	\$19.70
238	400 W HPS	\$15.90	---

STREETLIGHTS (UNDERGROUND DISTRIBUTION)**First Generation LED Luminaires**

Watts Per LED Luminaire	Type of Existing Lamp Being Replaced with LED Luminaire	Monthly Rate	
		Single Fixture	Double Fixture
55	100 W HPS	\$14.20	---
96	250 W HPS or MH	\$22.95	\$30.30
164	400 W HPS – 32-foot lamp height	\$25.90	\$33.55
164	400 W HPS – 50-foot lamp height	\$27.20	---

Second Generation LED Luminaires

Watts Per LED Luminaire	Type of Existing Lamp Being Replaced with LED Luminaire	Monthly Rate	
		Single Fixture	Double Fixture
41.5	100 W HPS or MH	\$14.15	---
157	250 W HPS or MH	\$24.35	\$33.15
238	400 W HPS – 32-foot lamp height	\$27.85	\$37.55
238	400 W HPS – 50-foot lamp height	\$29.15	---

MONTHLY LED RATES FOR QUALIFYING LIGHTS ORIGINALLY BILLED UNDER THE TSS-MBP RATE

Monthly Rate Charged Prior To First Replacement of Midblock Pole by CPS Energy

Watts Per LED Luminaire	Type of Existing Lamp Being Replaced with LED Luminaire	Monthly Rate	
		Single Fixture	Double Fixture
164	400 W MH on Midblock Pole	\$17.45	\$25.90

MONTHLY LED RATES FOR QUALIFYING LIGHTS ORIGINALLY BILLED UNDER THE TSS-TSP RATE

Watts Per LED Luminaire	Type of Existing Lamp Being Replaced with LED Luminaire	Monthly Rate		
		Single Fixture	Double Fixture	Triple Fixture
96	250 W MH on Traffic Signal Pole	---	\$20.25	\$26.30
164	400 W MH on Traffic Signal Pole	\$16.75	---	---

Adjustments

Plus or minus an amount which reflects the difference in the unit fuel cost factor for the current month above or below a basic cost of \$0.01416 per kWh sold. The unit fuel cost factor for the current month is computed as the sum of:

- The current month's estimated unit fuel cost per kWh, which is computed based upon the current month's estimated kWh generation mix, unit fuel cost by fuel type, any known changes in fuel cost, sales to other than long-term customers, purchases and line losses; plus
- An adjustment, if indicated by the current status of the over- and under-recovery of fuel costs for the recovery year in progress, to correct for the difference between the preceding month's estimated unit fuel cost and the current computation for this value. This adjustment is computed by multiplying the difference between the preceding month's estimated unit fuel cost (corrected for any fuel supplier surcharge) and the current computation for this value times the kWh generated during the preceding month and then dividing the result by the current month's estimated kWh sales; plus
- An adjustment, if indicated by the current status of the over- and under-recovery of fuel costs for the recovery year in progress, to correct for the difference between the preceding month's estimated value for the second preceding month's unit fuel cost and actual unit fuel cost for that month. This adjustment is computed by multiplying the difference between the preceding month's estimated value for the second preceding month's unit fuel cost and the actual unit fuel cost for that month (corrected for any fuel supplier surcharge) times the kWh generated during the preceding month and then dividing the result by the current month's estimated kWh sales; plus

- (d) An adjustment, as necessary, which may be derived and applied to the unit fuel cost factors during the months preceding, including, and/or following January each year, depending on the dollar amount of adjustment necessary to balance the annual cumulative actual fuel cost with the annual cumulative fuel cost recovery through these rates; plus
- (e) An adjustment to reflect offsetting credits to or additions to fuel costs resulting from judicial orders or settlements of legal proceedings affecting fuel costs or components thereof, including taxes or transportation costs, or to reflect accounting and billing record corrections or other out-of-period adjustments to fuel costs.
- (f) An adjustment, as necessary, which may be derived and applied to the unit fuel cost factors for recovery of dollars spent for the verifiable kW reductions that are above the level reflected in base rates for energy efficiency and conservation programs. Recovery of such costs would be allowed once an independent third party reviews and confirms the incremental kW reductions.

Plus or minus an adjustment, as necessary, which may be applied to the unit cost factors for amortization of a regulatory asset. The adjustment comprises allowable costs that are defined by City of San Antonio Ordinance No. 2022-01-13-0001 authorizing the regulatory asset and recovery of such costs subject to Accountability Procedures as set forth within the same city ordinance.

Plus or minus the proportionate part of the increase or decrease in taxes, required payments to governmental entities or for governmental or municipal purposes which may be hereafter assessed, imposed, or otherwise required and which are payable out of or are based upon revenues of the electric system.

LATE PAYMENT CHARGE

The Monthly Bill will be charged if payment is made within the period indicated on the bill. Bills not paid within this period will be charged an additional 2 percent times the Monthly Bill excluding the adjustment for fuel costs. This provision is not applicable to streetlights installed within the City of San Antonio.

TERM OF SERVICE

The Term of Service shall be in accordance with the contract or agreement between CPS Energy and the corresponding applicant.

TERMS AND CONDITIONS

Service is subject to the CPS Energy Customer Terms and Conditions Applying to Retail Utility Service which are incorporated herein by this reference.

CURTAILMENT

CPS Energy shall have the right at any and all times to immediately adjust in whole or in part, the supply of electricity to Customers, in order to adjust to fuel supplies for generation of electricity or to adjust to other factors affecting delivery capability.

CPS Energy

RIDER E4

SEASONAL SERVICE

This rider is available only in conjunction with the GENERAL SERVICE ELECTRIC RATE (PL) to Customers whose electric service requirements are normally seasonal or vary greatly from month to month and whose actual kW demand for at least two consecutive months is less than 30% of the maximum demand registered in the preceding eleven (11) months.

This rider is not available for short term, temporary, breakdown, standby, or supplementary service.

The provisions of the PL Rate are modified only as shown herein.

BILLING

1. The Block Extender will be changed to 250 kWh per kW of Billing Demand in excess of 5 kW.
2. The Minimum Bill will be modified to read \$9.50 plus \$4.57 per kW of Billing Demand in excess of 5 kW.
3. The Billing Demand shall be the kW as determined from reading the CPS Energy demand meter for the 15-minute period of the Customer's greatest demand reading during the month. Nevertheless, during the period October through May, the Billing Demand shall not be less than 10% of the kW of the maximum demand established during the previous summer period (June through September).

CONTRACT PERIOD

The Contract Period for this rider shall not be less than one year.

CPS Energy

RIDER E17

RESIDENTIAL AFFORDABILITY DISCOUNT

APPLICATION

This rider is available only in conjunction with the RESIDENTIAL SERVICE ELECTRIC RATE (RE) or the RESIDENTIAL ALL ELECTRIC SERVICE ELECTRIC RATE (RA) to customers who meet the following eligibility requirements:

- Income at or below 125% of Federal Poverty guidelines and
- At least one of the following categories:
 - Individuals 60 years of age and older; or
 - Individuals with Disabilities; or
 - Families with pre-school aged children or children in school 18 years or younger; or
 - Life sustaining medical equipment; or
 - Households with demonstrated energy burden more than 10% (defined as annual energy expense more than 10% of annual household income)

MONTHLY BILL

The monthly bill will be calculated in accordance with the corresponding CPS Energy full service residential electric rate less an affordability discount of \$13.48.

EXHIBIT C

CPS Energy

GENERAL SERVICE

RESIDENTIAL AND BASE COMMERCIAL GAS RATE

G

APPLICATION

This rate is applicable to gas service supplied through one metering station and used for domestic and commercial cooking, heating, and lighting purposes.

TYPE OF SERVICE

Natural gas will be supplied at a nominal gauge pressure of four ounces per square inch. If natural gas is metered at a pressure higher than four ounces, measurements will be adjusted to the equivalent of four ounces. When mains of adequate capacity and suitable pressure are not adjacent to the premises served or to be served, the required service may be provided pursuant to CPS Energy Customer Terms and Conditions Applying to Retail Utility Service and the CPS Energy Policy for Gas Main Extensions and Service Installations.

MONTHLY BILL

Rate

\$ 10.36 Service Availability Charge

\$ 0.53500 Per CCF for all CCF

1 CCF equals 100 cubic feet

Minimum Bill

\$10.36. A higher Minimum Bill may be specified in the Customer's Application and Agreement for Gas Service. The Minimum Bill is not subject to reduction by credits allowed under the adjustments below.

Adjustments

Plus or minus an amount which reflects the difference in the unit gas cost factor for the current month above or below a basic cost of \$0.220 per CCF sold. The unit gas cost factor for the current month is computed as the sum of:

- (a) The current month's estimated unit gas cost per CCF, which is computed based upon the current month's estimated CCF purchases, unit gas cost by supplier, any known changes in gas cost, and pipeline losses; plus
- (b) An adjustment, if indicated by the current status of the over and under recovery of gas costs for the recovery year in progress, to correct for the difference between the preceding month's estimated unit gas cost and the current computation for this value. This adjustment is computed by multiplying the difference between the preceding month's estimated unit gas cost (corrected for any gas supplier surcharge) and the current computation for this value times the CCF purchased during the preceding month and then dividing the result by the current month's estimated CCF sales; plus
- (c) An adjustment, if indicated by the current status of the over and under recovery of gas costs for the recovery year in progress, to correct for the difference between the preceding month's estimated value for the second preceding month's unit gas cost and actual unit gas cost for that month. This adjustment is computed by multiplying the difference between the preceding month's estimated value for the second preceding month's unit gas cost and the actual unit gas cost for that month (corrected for any gas supplier surcharge) times the CCF purchased during the preceding month and then dividing the result by the current month's estimated CCF sales; plus
- (d) An adjustment, as necessary, which may be derived and applied to the unit gas cost factors during the months preceding, including, and/or following August each year, depending on the dollar amount of adjustment necessary to balance the annual cumulative actual gas cost with the annual cumulative gas cost recovery through these rates; plus
- (e) An adjustment to reflect offsetting credits to or additions to gas costs resulting from judicial orders or settlements of legal proceedings affecting gas costs or components thereof, including taxes or transportation costs, or to reflect accounting and billing record corrections or other out-of-period adjustments to gas costs.

Plus or minus an adjustment, as necessary, which may be applied to the unit cost factors for amortization of a regulatory asset. The adjustment comprises allowable costs that are defined by City of San Antonio Ordinance No. 2022-01-13-0001 authorizing the regulatory asset and recovery of such costs subject to *Accountability Procedures* as set forth within the same city ordinance.

Plus or minus the proportionate part of the increase or decrease in taxes, required payments to governmental entities or for governmental or municipal purposes which may be hereafter assessed, imposed, or otherwise required and which are payable out of or are based upon revenues of the gas system.

LATE PAYMENT CHARGE

The Monthly Bill will be charged if payment is made within the period indicated on the bill. Bills not paid within this period will be charged an additional 2 percent times the Monthly Bill excluding the adjustment for gas costs, garbage fees and sales taxes, with the exception that the late payment charge will be on the budget billing amount for those customers on the CPS Energy's Budget Payment Plan.

TERM OF SERVICE

The Term of Service shall be in accordance with the CPS Energy Application and Agreement for Gas Service. Should a Customer's service requirement exceed the standard of service normally provided under this rate, a longer contract term may be required.

TERMS AND CONDITIONS

Service is subject to CPS Energy Customer Terms and Conditions Applying to Retail Utility Service which are incorporated herein by this reference.

CURTAILMENT

CPS Energy shall have the right at any and all times to immediately adjust in whole or in part, the supply of gas to Customers, in order to adjust to gas supplies available for resale or to adjust to other factors affecting delivery capability.

CPS Energy

GAS RATE

CLASS A

APPLICATION

This rate is applicable to gas service supplied through one metering station for which no other rate applies.

TYPE OF SERVICE

Natural gas will be supplied at a nominal gauge pressure of four ounces per square inch. If natural gas is metered at a pressure higher than four ounces, measurements will be adjusted to the equivalent of four ounces. When mains of adequate capacity and suitable pressure are not adjacent to the premises served or to be served, the required service may be provided pursuant to CPS Energy Customer Terms and Conditions Applying to Retail Utility Service and the CPS Energy Policy for Gas Main Extensions and Service Installations.

MONTHLY BILL

Rate

\$ 43.34 Service Availability Charge

\$ 0.61913 Per CCF for the first 2,000 CCF

\$ 0.52155 Per CCF for all additional CCF

1 CCF equals 100 cubic feet

Minimum Bill

\$43.34. A higher Minimum Bill may be specified in the Customer's Application and Agreement for Gas Service. The Minimum Bill is not subject to reduction by credits allowed under the adjustments below.

Adjustments

Plus or minus an amount which reflects the difference in the unit gas cost factor for the current month above or below a basic cost of \$0.220 per CCF sold. The unit gas cost factor for the current month is computed as the sum of:

- (a) The current month's estimated unit gas cost per CCF, which is computed based upon the current month's estimated CCF purchases, unit gas cost by supplier, any known changes in gas cost, and pipeline losses; plus
- (b) An adjustment, if indicated by the current status of the over and under recovery of gas costs for the recovery year in progress, to correct for the difference between the preceding month's estimated unit gas cost and the current computation for this value. This adjustment is computed by multiplying the difference between the preceding month's estimated unit gas cost (corrected for any gas supplier surcharge) and the current computation for this value times the CCF purchased during the preceding month and then dividing the result by the current month's estimated CCF sales; plus
- (c) An adjustment, if indicated by the current status of the over and under recovery of gas costs for the recovery year in progress, to correct for the difference between the preceding month's estimated value for the second preceding month's unit gas cost and actual unit gas cost for that month. This adjustment is computed by multiplying the difference between the preceding month's estimated value for the second preceding month's unit gas cost and the actual unit gas cost for that month (corrected for any gas supplier surcharge) times the CCF purchased during the preceding month and then dividing the result by the current month's estimated CCF sales; plus
- (d) An adjustment, as necessary, which may be derived and applied to the unit gas cost factors during the months preceding, including, and/or following August each year, depending on the dollar amount of adjustment necessary to balance the annual cumulative actual gas cost with the annual cumulative gas cost recovery through these rates; plus
- (e) An adjustment to reflect offsetting credits to or additions to gas costs resulting from judicial orders or settlements of legal proceedings affecting gas costs or components thereof, including taxes or transportation costs, or to reflect accounting and billing record corrections or other out-of-period adjustments to gas costs.

Plus or minus an adjustment, as necessary, which may be applied to the unit cost factors for amortization of a regulatory asset. The adjustment comprises allowable costs that are defined by City of San Antonio Ordinance No. 2022-01-13-0001 authorizing the regulatory asset and recovery of such costs subject to *Accountability Procedures* as set forth within the same city ordinance.

Plus or minus the proportionate part of the increase or decrease in taxes, required payments to governmental entities or for governmental or municipal purposes which may be hereafter assessed, imposed, or otherwise required and which are payable out of or are based upon revenues of the gas system.

LATE PAYMENT CHARGE

The Monthly Bill will be charged if payment is made within the period indicated on the bill. Bills not paid within this period will be charged an additional 2 percent times the Monthly Bill excluding the adjustment for gas costs, garbage fees and sales taxes.

TERM OF SERVICE

Service shall be supplied for an initial period of not less than one year and shall be continued from year to year unless a longer period is specified in the CPS Energy Application and Agreement for Gas Service. Should a Customer's service requirement exceed the standard of service normally provided under this rate, a longer contract term may be required.

TERMS AND CONDITIONS

Service is subject to CPS Energy Customer Terms and Conditions Applying to Retail Utility Service which are incorporated herein by this reference.

CURTAILMENT

CPS Energy shall have the right at any and all times to immediately adjust in whole or in part, the supply of gas to Customers, in order to adjust to gas supplies available for resale or to adjust to other factors affecting delivery capability.

CPS Energy

GAS RATE

CLASS B

APPLICATION

This rate is applicable to gas service supplied through one metering station for fuel used (a) for commercial cooking, heating, and lighting purposes, (b) for industrial, manufacturing or processing purposes, or for steam generation for power purposes, including auxiliary apparatus used exclusively for manufacturing or processing purposes, or (c) for heating and/or cooling plants.

This rate is not applicable to gas supplied for:

- (1) standby service
- (2) resale
- (3) single family residential units.

TYPE OF SERVICE

Natural gas will be supplied at a nominal gauge pressure of four ounces per square inch. If natural gas is metered at a pressure higher than four ounces, measurements will be adjusted to the equivalent of four ounces. When mains of adequate capacity and suitable pressure are not adjacent to the premises served or to be served, the required service may be provided pursuant to CPS Energy Customer Terms and Conditions Applying to Retail Utility Service and the CPS Energy Policy for Gas Main Extensions and Service Installations.

MONTHLY BILL

Rate

\$ 43.81 Service Availability Charge

\$ 0.51793 Per CCF for the first 6,000 CCF

\$ 0.43362 Per CCF for all additional CCF

1 CCF equals 100 cubic feet

Minimum Bill

\$43.81 for all Customers whose monthly billed consumption never equals or exceeds 10,000 CCF in a single billing month. \$411.50 for all Customers whose monthly billed consumption is equal to or exceeds 10,000 CCF in a single billing month. This amount for the Minimum Bill will be continued for eleven (11) consecutive months after the most recent month in which the billing consumption was equal to or greater than 10,000 CCF. A higher Minimum Bill may be specified in the Customer's Application and Agreement for Gas Service. The Minimum Bill is not subject to reduction by credits allowed under the adjustments below.

Adjustments

Plus or minus an amount which reflects the difference in the unit gas cost factor for the current month above or below a basic cost of \$0.220 per CCF sold. The unit gas cost factor for the current month is computed as the sum of:

- (a) The current month's estimated unit gas cost per CCF, which is computed based upon the current month's estimated CCF purchases, unit gas cost by supplier, any known changes in gas cost, and pipeline losses; plus
- (b) An adjustment, if indicated by the current status of the over and under recovery of gas costs for the recovery year in progress, to correct for the difference between the preceding month's estimated unit gas cost and the current computation for this value. This adjustment is computed by multiplying the difference between the preceding month's estimated unit gas cost (corrected for any gas supplier surcharge) and the current computation for this value times the CCF purchased during the preceding month and then dividing the result by the current month's estimated CCF sales; plus
- (c) An adjustment, if indicated by the current status of the over and under recovery of gas costs for the recovery year in progress, to correct for the difference between the preceding month's estimated value for the second preceding month's unit gas cost and actual unit gas cost for that month. This adjustment is computed by multiplying the difference between the preceding month's estimated value for the second preceding month's unit gas cost and the actual unit gas cost for that month (corrected for any gas supplier surcharge) times the CCF purchased during the preceding month and then dividing the result by the current month's estimated CCF sales; plus

- (d) An adjustment, as necessary, which may be derived and applied to the unit gas cost factors during the months preceding, including, and/or following August each year, depending on the dollar amount of adjustment necessary to balance the annual cumulative actual gas cost with the annual cumulative gas cost recovery through these rates; plus
- (e) An adjustment to reflect offsetting credits to or additions to gas costs resulting from judicial orders or settlements of legal proceedings affecting gas costs or components thereof, including taxes or transportation costs, or to reflect accounting and billing record corrections or other out-of-period adjustments to gas costs.

Plus or minus an adjustment, as necessary, which may be applied to the unit cost factors for amortization of a regulatory asset. The adjustment comprises allowable costs that are defined by City of San Antonio Ordinance No. 2022-01-13-0001 authorizing the regulatory asset and recovery of such costs subject to *Accountability Procedures* as set forth within the same city ordinance.

Plus or minus the proportionate part of the increase or decrease in taxes, required payments to governmental entities or for governmental or municipal purposes which may be hereafter assessed, imposed, or otherwise required and which are payable out of or are based upon revenues of the gas system.

If customer engages in an activity that is not a qualifying use of CPS Energy's gas distribution system per Internal Revenue Service provisions, the Customer will be charged appropriate cost recovery which may differ from the Adjustments stated above.

LATE PAYMENT CHARGE

The Monthly Bill will be charged if payment is made within the period indicated on the bill. Bills not paid within this period will be charged an additional 2 percent times the Monthly Bill excluding the adjustment for gas costs, garbage fees and sales taxes.

TERM OF SERVICE

Service shall be supplied for an initial period of not less than one year and shall be continued from year to year unless a longer period is specified in the CPS Energy Application and Agreement for Gas Service. Should a Customer's service requirement exceed the standard of service normally provided under this rate, a longer contract term may be required.

TERMS AND CONDITIONS

Service is subject to CPS Energy Customer Terms and Conditions Applying to Retail Utility Service which are incorporated herein by this reference.

CURTAILMENT

CPS Energy shall have the right at any and all times to immediately adjust in whole or in part, the supply of gas to Customers, in order to adjust to gas supplies available for resale or to adjust to other factors affecting delivery capability.

CPS Energy

LARGE VOLUME

GAS RATE

LVG

APPLICATION

This rate is applicable to gas service supplied through one metering station for fuel used (a) for commercial services, (b) for industrial, manufacturing or processing purposes, or for steam generation for power purposes, including auxiliary apparatus used exclusively for manufacturing or processing purposes, or (c) for heating and/or cooling plants.

This rate is not applicable to gas supplied for:

- (1) standby service
- (2) resale
- (3) single family residential units.

TYPE OF SERVICE

Natural gas will be supplied at a nominal gauge pressure of four ounces per square inch. If natural gas is metered at a pressure higher than four ounces, measurements will be adjusted to the equivalent of four ounces. When mains of adequate capacity and suitable pressure are not adjacent to the premises served or to be served, the required service may be provided pursuant to CPS Energy Customer Terms and Conditions Applying to Retail Utility Service and the CPS Energy Policy for Gas Main Extensions and Service Installations.

MONTHLY BILL

Rate

\$ 412.18 Service Availability Charge

Demand Charge

\$ 1.38 Winter Billing (December-March)
Per CCF/Day of Billing Demand

\$ 1.04 Non-Winter Billing (April-November)
Per CCF/Day of Billing Demand

Energy Charge

\$ 0.34732 Per CCF for all CCF

1 CCF equals 100 cubic feet

Billing Demand

For the winter period December through March, the Billing Demand (CCF/Day) shall be equal to the greatest of the following:

- a) the monthly metered consumption divided by days in the billing period
- b) 600 CCF/Day
- c) such higher demand (CCF/Day) as may be specified in the Customer's Application and Agreement for Gas Service.

For the non-winter period April through November, the Billing Demand (CCF/Day) shall be equal to the greatest of the following:

- a) the maximum billing demand (CCF/Day) as established during the previous winter period months of December through March
- b) 600 CCF/Day
- c) such higher demand (CCF/Day) as may be specified in the Customer's Application and Agreement for Gas Service.

For new customers having no winter CCF usage history, the billing demand (CCF/Day) as defined above shall be equal to the greater of (b) or (c) as defined herein.

Minimum Bill

The Minimum Bill shall be equal to the Service Availability Charge plus the Demand Charge (Winter Billing or Non-Winter Billing as the case may be) or such higher Minimum Bill as may be specified in the Customer's Application and Agreement for Gas Service. The Minimum Bill is not subject to reduction by credits allowed under the adjustments below.

Adjustments

Plus or minus an amount which reflects the difference in the unit gas cost factor for the current month above or below a basic cost of \$0.220 per CCF sold. The unit gas cost factor for the current month is computed as the sum of:

- (a) The current month's estimated unit gas cost per CCF, which is computed based upon the current month's estimated CCF purchases, unit gas cost by supplier, any known changes in gas cost, and pipeline losses; plus
- (b) An adjustment, if indicated by the current status of the over and under recovery of gas costs for the recovery year in progress, to correct for the difference between the preceding month's estimated unit gas cost and the current computation for this value. This adjustment is computed by multiplying the difference between the preceding month's estimated unit gas cost (corrected for any gas supplier surcharge) and the current computation for this value times the CCF purchased during the preceding month and then dividing the result by the current month's estimated CCF sales; plus
- (c) An adjustment, if indicated by the current status of the over and under recovery of gas costs for the recovery year in progress, to correct for the difference between the preceding month's estimated value for the second preceding month's unit gas cost and actual unit gas cost for that month. This adjustment is computed by multiplying the difference between the preceding month's estimated value for the second preceding month's unit gas cost and the actual unit gas cost for that month (corrected for any gas supplier surcharge) times the CCF purchased during the preceding month and then dividing the result by the current month's estimated CCF sales; plus
- (d) An adjustment, as necessary, which may be derived and applied to the unit gas cost factors during the months preceding, including, and/or following August each year, depending on the dollar amount of adjustment necessary to balance the annual cumulative actual gas cost with the annual cumulative gas cost recovery through these rates; plus
- (e) An adjustment to reflect offsetting credits to or additions to gas costs resulting from judicial orders or settlements of legal proceedings affecting gas costs or components thereof, including taxes or transportation costs, or to reflect accounting and billing record corrections or other out-of-period adjustments to gas costs.

Plus or minus an adjustment, as necessary, which may be applied to the unit cost factors for amortization of a regulatory asset. The adjustment comprises allowable costs that are defined by City of San Antonio Ordinance No. 2022-01-13-0001 authorizing the regulatory asset and recovery of such costs subject to *Accountability Procedures* as set forth within the same city ordinance.

Plus or minus the proportionate part of the increase or decrease in taxes, required payments to governmental entities or for governmental or municipal purposes which may be hereafter assessed, imposed, or otherwise required and which are payable out of or are based upon revenues of the gas system.

If the Customer engages in an activity that is not a qualifying use of CPS Energy's gas distribution system per Internal Revenue Service provisions, the Customer will be charged appropriate cost recovery which may differ from the Adjustments stated above.

LATE PAYMENT CHARGE

The Monthly Bill will be charged if payment is made within the period indicated on the bill. Bills not paid within this period will be charged an additional 2 percent times the Monthly Bill excluding the adjustment for gas costs, garbage fees and sales taxes.

TERM OF SERVICE

Service shall be supplied for an initial period of not less than one year and shall be continued from year to year unless a longer period is specified in the CPS Energy Application and Agreement for Gas Service. Should a Customer's service requirement exceed the standard of service normally provided under this rate, a longer contract term may be required.

TERMS AND CONDITIONS

Service is subject to CPS Energy Customer Terms and Conditions Applying to Retail Utility Service which are incorporated herein by this reference.

CURTAILMENT

CPS Energy shall have the right at any and all times to immediately adjust in whole or in part, the supply of gas to Customers, in order to adjust to gas supplies available for resale or to adjust to other factors affecting delivery capability.

CPS Energy

COMPRESSION STATION FOR VEHICLES

GAS RATE

CSV

APPLICATION

This rate is applicable exclusively to gas service supplied through one meter to stations compressing natural gas for vehicular use.

TYPE OF SERVICE

Natural gas will be supplied at a nominal gauge pressure of four ounces per square inch. If natural gas is metered at a pressure higher than four ounces, measurements will be adjusted to the equivalent of four ounces. When mains of adequate capacity and suitable pressure are not adjacent to the premises served or to be served, the required service may be provided pursuant to CPS Energy Customer Terms and Conditions Applying to Retail Utility Service and the CPS Energy Policy for Gas Main Extensions and Service Installations.

MONTHLY BILL

Rate

\$ 0.38702 Per CCF for all CCF

1 CCF equals 100 cubic feet

Minimum Bill

\$412.28 per month or as specified in the Customer's Application and Agreement for Service.

Adjustments

Plus or minus an amount which reflects the difference in the unit gas cost factor for the current month above or below a basic cost of \$0.220 per CCF sold. The unit gas cost factor for the current month is computed as the sum of:

- (a) The current month's estimated unit gas cost per CCF, which is computed based upon the current month's estimated CCF purchases, unit gas cost by supplier, any known changes in gas cost, and pipeline losses; plus
- (b) An adjustment, if indicated by the current status of the over and under recovery of gas costs for the recovery year in progress, to correct for the difference between the preceding month's estimated unit gas cost and the current computation for this value. This adjustment is computed by multiplying the difference between the preceding month's estimated unit gas cost (corrected for any gas supplier surcharge) and the current computation for this value times the CCF purchased during the preceding month and then dividing the result by the current month's estimated CCF sales; plus
- (c) An adjustment, if indicated by the current status of the over and under recovery of gas costs for the recovery year in progress, to correct for the difference between the preceding month's estimated value for the second preceding month's unit gas cost and actual unit gas cost for that month. This adjustment is computed by multiplying the difference between the preceding month's estimated value for the second preceding month's unit gas cost and the actual unit gas cost for that month (corrected for any gas supplier surcharge) times the CCF purchased during the preceding month and then dividing the result by the current month's estimated CCF sales; plus
- (d) An adjustment, as necessary, which may be derived and applied to the unit gas cost factors during the months preceding, including, and/or following August each year, depending on the dollar amount of adjustment necessary to balance the annual cumulative actual gas cost with the annual cumulative gas cost recovery through these rates; plus
- (e) An adjustment to reflect offsetting credits to or additions to gas costs resulting from judicial orders or settlements of legal proceedings affecting gas costs or components thereof, including taxes or transportation costs, or to reflect accounting and billing record corrections or other out-of-period adjustments to gas costs.

Plus or minus an adjustment, as necessary, which may be applied to the unit cost factors for amortization of a regulatory asset. The adjustment comprises allowable costs that are defined by City of San Antonio Ordinance No. 2022-01-13-0001 authorizing the regulatory asset and recovery of such costs subject to *Accountability Procedures* as set forth within the same city ordinance.

Plus or minus the proportionate part of the increase or decrease in taxes, required payments to governmental entities or for governmental or municipal purposes which may be hereafter assessed, imposed, or otherwise required and which are payable out of or are based upon revenues of the gas system.

LATE PAYMENT CHARGE

The Monthly Bill will be charged if payment is made within the period indicated on the bill. Bills not paid within this period will be charged an additional 2 percent times the Monthly Bill excluding the adjustment for gas costs, garbage fees and sales taxes.

TERM OF SERVICE

Service shall be supplied for an initial period of not less than one year and shall be continued from year to year unless a longer period is specified in the CPS Energy Application and Agreement for Gas Service. Should a Customer's service requirement exceed the standard of service normally provided under this rate, a longer contract term may be required.

TERMS AND CONDITIONS

Service is subject to CPS Energy Customer Terms and Conditions Applying to Retail Utility Service which are incorporated herein by this reference.

CURTAILMENT

CPS Energy shall have the right at any and all times to immediately adjust in whole or in part, the supply of gas to Customers, in order to adjust to gas supplies available for resale or to adjust to other factors affecting delivery capability.

CPS Energy

NATURAL GAS TRANSPORTATION SERVICE

GAS TRANSPORTATION RATE

NGT

APPLICATION

This rate is applicable only to Customers for whom a separate contract or agreement (Service Agreement) between CPS Energy and the Customer exists for the transportation of Customer-owned natural gas (Gas) through CPS Energy facilities for delivery to the Customer for the Customer's own use. Customers whose Gas is transported through CPS Energy facilities will be subject to the rates and other specifications included herein, as well as those in the Service Agreement, CPS Energy's Statement of Operating Conditions for Gas Transportation Service, and in other rate schedules, policies, terms and conditions of CPS Energy which are referenced herein.

This rate is available to Customers who otherwise would qualify for service under Gas Rates Class B or LVG. This rate is not available to transportation of Gas for: (1) resale by Customer, (2) standby Gas service, or (3) service to electric self-generator Customers. Nevertheless, this rate is applicable and available to: (1) Customers who compress the Gas for subsequent sale as a vehicular fuel, and to (2) Cogeneration facilities or Small Power Production facilities qualified under the Federal Energy Regulatory Commission Rules. CPS Energy's pipeline transportation capacity under this rate shall be used consistent with the curtailment provisions as specified under the priority system established by the Railroad Commission of Texas, and also to constraints (if any) contained in existing CPS Energy Gas supply contracts.

The Customer is responsible for and shall provide evidence satisfactory to CPS Energy that the Customer has contracted with all appropriate parties and has obtained all necessary clearances and certificates from governmental agencies and others as may be required for the safe and timely delivery of sufficient quantities of Gas to CPS Energy. CPS Energy retains the right to accept or reject a proposed Gas Supplier, as a condition of Gas transportation service under this rate, based on such factors as reliability of Gas supply and general business reliability. Acceptance of a Customer's Gas Supplier by CPS Energy shall not unreasonably be withheld. The point(s) of receipt of Gas to CPS Energy shall be one of the existing CPS Energy gate stations. Other point(s) of receipt may be considered by CPS Energy, if and only if the Customer assumes in writing the responsibility for all additional fixed and continuing costs thereof. Gas transported by CPS Energy shall be redelivered to the Customer through one metering point, or point of redelivery.

TYPE OF SERVICE

Transportation service hereunder consists of CPS Energy receiving Gas from or for the account of Customer at the point(s) of receipt and transporting and delivering such Gas, adjusted for Gas Losses, to the point of redelivery. CPS Energy will receive, transport and redeliver Gas delivered to CPS Energy by Customer in quantities up to the Maximum Daily Quantity (MDQ) and Maximum Hourly Quantity (MHQ) as specified in Customer's Service Agreement. CPS Energy's Statement of Operating Conditions for Gas Transportation Service establishes the operating conditions and related provisions for transportation service hereunder. CPS Energy shall only transport Gas delivered by Customer's Supplier to CPS Energy in quantities no higher or lower than provided for in the Service Agreement. The Customer is responsible for arranging the delivery of Gas to CPS Energy point(s) of receipt in hourly amounts equal to those metered at the point of redelivery plus Gas Losses.

Gas Losses are quantities of Gas retained by CPS Energy to compensate for losses and unaccounted for quantities on the CPS Energy pipeline system, and are calculated as a percentage of the Gas delivered by Customer's Suppliers to CPS Energy for Customer's account at the point(s) of receipt. The applicable Gas Losses percentage hereunder is deemed to be two percent (2%).

All Gas banking and balancing shall be the responsibility of the Customer. Customer shall provide evidence acceptable to CPS Energy of Customer's Gas banking and balancing arrangements. In the event any imbalance occurs on the CPS Energy pipeline system, such imbalance shall be resolved in accordance with the applicable provisions of CPS Energy's Statement of Operating Conditions for Gas Transportation Service.

CPS Energy will require each Gas transportation Customer to assume initial and continuing cost responsibilities for on-line Gas volumetric metering facilities located at the points of redelivery to the Customer and (if necessary) at the points of delivery to CPS Energy, for associated computing facilities used in storing and using the on-line volumetric data, and also for on-line data telemetric delivery to the data processing facilities as required by CPS Energy in order to properly compute billings. Said facilities shall be specified and owned by CPS Energy, and shall be capable of hourly volumetric measurements of Gas redelivered to the Customer.

TERM OF SERVICE

The term of service hereunder shall be a minimum of five (5) years and shall begin on the day the Service Agreement is executed. Prior to the end of the term the Customer shall either renew or extend the Service Agreement (subject to the Service Agreement terms in effect at the time of renewal or to revised terms at the discretion of CPS Energy) for an additional five (5) year term, or shall apply for a full requirements Gas service rate. Applicants for full requirements Gas service will be subject to the Gas availability constraints that may exist at the time. Should a Customer's service requirement exceed the standard of service normally provided under this rate, a longer contract term may be required.

MONTHLY BILLRate

\$ 1,082.64 Service Availability Charge

Demand Charge

\$ 1.36 Winter Billing (December-March)
Per CCF/Day of Billing Demand

\$ 1.03 Non-Winter Billing (April-November)
Per CCF/Day of Billing Demand

Volume Charge

\$ 0.06496 Per CCF for all CCF

1 CCF equals 100 cubic feet

Billing Demand

The Billing Demand (CCF/Day) shall be equal to the greatest of the following:

- a) the metered maximum demand (CCF/Day) registered during the month.
- b) the maximum demand (CCF/Day) registered during any winter month (December through March) of the preceding eleven months.
- c) such higher demand (CCF/Day) as may be specified in the Customer's Service Agreement.

Charges Established by Contract

The charges for transportation service provided under this Schedule may be established by contract at levels other than the Monthly Bill set out above. Alternate and/or additional charges may be set by contract with a Customer who otherwise qualifies for and elects Gas transportation service if the Customer provides evidence satisfactory to CPS Energy establishing at least one of the following: 1) the Customer has the intention and capability of bypassing CPS Energy's facilities absent availability of a more competitive level of charges; 2) the Customer's location of new facilities in CPS Energy's Gas service area is contingent upon availability of a more competitive level of charges; or 3) the Customer's economic situation for its existing facilities served by CPS Energy's Gas system will require the closure or relocation of the facilities absent availability of a more competitive level of charges. If the foregoing qualification is met, the Customer shall enter into a contract with CPS Energy specifying the nature of the service to be supplied, the price to be paid, and such other terms and conditions as are mutually agreeable. Such contracts shall be treated on a confidential basis, to the extent allowed by law. In connection with negotiation of customer contracts pursuant to this provision, CPS Energy shall not establish for such service a price below the incremental costs over the term of the contract plus a reasonable contribution toward the system costs.

MINIMUM BILL

The Minimum Bill shall consist of the charges computed as detailed herein, plus any adjustments or additional charges, including initial required payments and monthly continuing payments, which are due at the time the Service Agreement is executed. The Minimum Bill may differ from the charges computed as detailed herein as may be specified in the Service Agreement. The Minimum Bill is not subject to reduction by credits allowed under the adjustments below.

ADJUSTMENTS

An adjustment shall be made as follows: plus or minus the proportionate part of the increase or decrease in taxes, required payments to governmental entities or for governmental or municipal purposes which may be hereafter assessed, imposed, or otherwise required and which are payable out of or are based upon revenues of the Gas system.

LATE PAYMENT CHARGE

The Monthly Bill will be charged if payment is made within the period indicated on the bill. Bills not paid within this period will be charged an additional one (1) percent of the unpaid balance.

TERMS AND CONDITIONS

Service is subject to CPS Energy Customer Terms and Conditions Applying to Retail Utility Service which are incorporated herein by this reference. Said Terms and Conditions are subordinate to this rate and to the Service Agreement.

CPS Energy

RIDER G1

SCHOOL HEATING BOILER SERVICE

This rider is available only to the heating boiler load of tax supported schools when separately metered. All the terms of GAS RATE CLASS B apply with the following exceptions:

- (a) The monthly Service Availability Charge will be \$21.90 during the months of May through October.
- (b) The monthly Minimum Bill will be the Service Availability Charge.

The Customer must provide, at Customer expense, all the house piping and connections necessary to install a CPS Energy meter to separately measure the heating boiler load.

CPS Energy

RIDER G4

RESIDENTIAL AFFORDABILITY DISCOUNT

APPLICATION

This rider is available only in conjunction with the GENERAL SERVICE (G) RATE to residential customers who meet the following eligibility requirements:

- Income at or below 125% of Federal Poverty guidelines and
- At least one of the following categories:
 - Individuals 60 years of age and older; or
 - Individuals with Disabilities; or
 - Families with pre-school aged children or children in school 18 years or younger; or
 - Life sustaining medical equipment; or
 - Households with demonstrated energy burden more than 10% (defined as annual energy expense more than 10% of annual household income)

MONTHLY BILL

The monthly bill will be calculated in accordance with the CPS Energy General Service (G) Rate less an affordability discount of \$4.88.